District I 1625 N. French Dr., Hobbs, NM 88240 Phone(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone(575) 748-1283 Fax:(575) 748-9720

Phone:(3/5) /48-1283 Fax.(3/5) /48-9/20 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Form C-101 August 1, 2011

Permit 166715

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK. OR ADD A ZONE

	1. Operator Name a APACHE C	2. OGRID Number 873								
•	303 Veterans Airpark Lane Midland, TX 79705						3. API Number 30-025-41160			
4. Property Code 22503		NORTHE	5. Property Nam AST DRINK	6. Well No. 285						
	23	7. S	urface Loc	ation						
- Lot Section Town	hin Panga	T ot Ide	Faat From	N/S Lina	Fast From	F/W Line	County			

JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	l
G	2	21S	37E	15	3600	S	2350	E	LEA	
	- 03				52 09		20		3	•

100	8. Proposed Bottom Hole Location									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
G	2	218	37E	15	3600	S	2350	E	Lea	

9. Pool Information

EUNICE;BLI-TU-DR, NORTH	22900
-------------------------	-------

Additional	Wall	Inform	ation
Additional	well	Intorn	iation

11. Work Type New Well	12. Wett Ty	ype	13. Cable/Rotary	14. Lesse Type Private	15. Ground Level Elevation 3499	
16. Multiple N	17. Proposed 7200	(A) (A) (A) (A)	18. Formation Drinkard	19. Contractor	20. Spud Date	
Depth to Ground	water		Distance from nearest fresh water	r well	Distance to nearest surface water	

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	11	8.625	24	1458	530	
Prod	7.875	5.5	17	7200	1000	. E

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

	22. Froposeu Dion	out Frevention Frogram	
Type	Working Pressure	Test Pressure	Manufacturer
Hardeil	3000	2000	

best of my knowledge and belief		OIL CONSERVATION DIVISION				
I further certify I have compli 19.15.14.9 (B) NMAC ⊠, if a	ed with 19.15.14.9 (A) NMAC 🛮 and/or oplicable.	Approved By: Paul Kautz				
Signature:		(488 177)				
Printed Name: Electronical	ly filed by Bobby Smith	Title: Geologist				
Title:		Approved Date: 5/7/2013	Expiration Date: 5/7/2015			
Email Address: bobby.smi	th@apachecorp.com					
Date: 5/6/2013	Phone: 432-818-1020	Conditions of Approval Attached				

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District IV

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division

August 1, 2011

Form C-102

1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool	Nama	
30-025-41160			EUNICE;BLI-TU-DR, NORTH	
4. Property Code			6. Well No.	
22503	NORTHEAST DRI	NKARD UNIT	285	
7. OGRID No.	8. Operator Name		9. Elevation	
873	APACHE	CORP	3499	

10 Surface Location

- 7		IVI Dallate Decition										
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
	G	2	218	37E	15	3600	S	2350	E	LEA		

11 Rottom Hole Location If Different From Surface

	11. Doctor Hote Education 11 Different 11 om Surface										
UL - Lot	Section	Township	Range	Lot :	Idn	Feet From	N/S L	ine	Feet From	E/W Line	County
	cated Acres	13. 1	Joint or Infill		14	. Consolidation (Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Bobby Smith

Title:

Date: 5/6/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: GARY JONES Date of Survey: 4/13/2013 Certificate Number: 7977

Permit Comments

Operator: APACHE CORP , 873
Well: NORTHEAST DRINKARD UNIT #285

API: 30-025-41160

Created By	Comment	Comment Date
pkautz	Land s/S	5/7/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ.OCD PERMIT # P1-06171	5/7/2013
CHERRERA	CORRECT CLEZ PERMIT OCD # P1-06170	5/7/2013

Permit Conditions of Approval Operator: APACHE CORP, 873 Well: NORTHEAST DRINKARD UNIT #285 API: 30-025-41160

OCD Reviewer	Condition Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	
pkautz		
pkautz	In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite	