

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012							
		1. WELL API NO: 30-015-40518							
		2. Well Name: BURTON FLAT DEEP UNIT #048H							
		3. Well Number: 048H							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:I Lot:I Section:28 Township:20S Range:28E Feet from:2310 N/S Line:S Feet from:400 E/W Line:E							
		5. Bottom Hole Location: Unit:I Lot:I Section:28 Township:20S Range:28E Feet from:2310 N/S Line:S Feet from:400 E/W Line:E							
		6. latitude: longitude: 32.543582193482 - 104.175602615595							
		7. County: Eddy							
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137	10. Phone Number: 405-228-8588						
11. Last Fracture Date: 3/8/2013 Frac Performed by: BHI		12. Production Type: O							
13. Pool Code(s): 3713		14. Gross Fractured Interval: 6,758 ft to 13,569 ft							
15. True Vertical Depth (TVD): 6,518 ft		16. Total Volume of Fluid Pumped: 46,067 bbls							
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Water	Operator	Carrier	Water	7732-18-5	100%	82.85234%			
HCl, 5.1 - 7.5%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	7.5%	0.14523%			
			Water	7732-18-5	92.5%	1.79115%			
Activator, 330 gal tote	Baker Hughes	Activator	Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.00904%			
			Methanol	67-56-1	50%	0.00646%			
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.0018%			
Enzyme G HT-II	Baker Hughes	Breaker	Tryptone	73049-73-7	5%	0.00297%			
			Water	7732-18-5	100%	0.05948%			
High Perm CRB	Baker Hughes	Breaker	Yeast Extract	08013-01-2	5%	0.00297%			
			Ammonium Persulphate	7727-54-0	60%	0.00493%			
BF-9L, 55 gal drum	Baker Hughes	Buffer	Crystalline Silica Quartz	14808-60-7	30%	0.00247%			
			Potassium Carbonate	584-08-7	60%	0.09824%			
ClayCare, tote	Baker Hughes	Clay Control	Potassium Hydroxide	1310-58-3	30%	0.04912%			
			Choline Chloride	67-48-1	75%	0.06065%			
Clay Master-5C	Baker Hughes	Clay Control	Water	7732-18-5	30%	0.02426%			
			Oxyalkylated Amine Quat	138879-94-4	60%	0.00061%			
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.00089%			
			Methanol	67-56-1	60%	0.00179%			
			Olefin	Trade Secret	5%	0.00015%			
			Polyoxyalkylenes	Trade Secret	30%	0.00089%			
XLW-4	Baker Hughes	Crosslinker	Propargyl Alcohol	107-19-7	10%	0.0003%			
			Sodium Borate Decahydrate	1303-96-4	30%	0.0193%			
XLW-30G, tote	Baker Hughes	Crosslinker	Borate Suspension	Trade Secret	99.8%	0.0577%			
			Crystalline Silica Quartz	14808-60-7	0.2%	0.00012%			
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon	Trade Secret	30%	0.00301%			
			Oxyalkylated Alcohol	Trade Secret	5%	0.0005%			
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.29694%			
			Paraffinic Petroleum Distillate	64742-55-8	60%	0.29694%			
			Petroleum Distillate	64742-47-8	60%	0.29694%			
AG-12	Baker Hughes	Gelling Agent	Acrylic Polymers	26006-22-4	50%	0.0009%			
			Distillates, Petroleum, Hydrotreated Middle	64742-47-8	21.1%	0.00038%			
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.00552%			
			Ammonium Hydroxide	1336-21-6	5%	0.00028%			
			Cupric Chloride	7447-39-4	5%	0.00028%			
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04172%			
			Propylene Glycol	57-55-6	30%	0.02503%			
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	11.49305%			
SiberProp, 16/30	Baker Hughes	Proppant	Quartz (SiO2)	14808-60-7	100%	2.11115%			
Flo-Back Prime (tote)	Baker Hughes	Surfactant	Essential Oils	Trade Secret	60%	0.02638%			
			Isopropanol	67-63-0	30%	0.01319%			
Ingredients shown above are subject to 29 CFR 1910			Antonic Terpolymer	Trade Secret	0%	0.0060264%			
			Anitfoam	Trade Secret	0%	1.19E-05%			
			Citrus Terpenes	94266-47-4	0%	0.0263824%			
			Cured Acrylic Resin	Trade Secret	0%	0.0024652%			
			EDTA	64-02-8	0%	5E-06%			
			Fatty Acid Esters	67701-32-0	0%	3.43E-05%			
			Fatty Acid Oxyalkylate	70142-34-6	0%	3.6E-06%			
			Formaldehyde	50-00-0	0%	1.49E-05%			
			Glycerin	56-81-5	0%	0%			
			Glycerol	56-81-5	0%	0.0008922%			
			Inorganic Salt	7647-14-5	0%	0.0005022%			
			Lactose	5989-81-1	0%	0.0005948%			
			Modified Thiourea Polymer	68527-49-1	0%	0.0003274%			
			Organic Polyol	112-27-6	0%	0.0043971%			
			Oxyalkylated Alkylphenol	9016-45-9	0%	3.25E-05%			
			Oxyalkylated Fatty Acid Derivative	Trade Secret	0%	0.0005022%			
			Polyol Ester	Trade Secret	0%	0.0005022%			
			Sodium Chloride	7647-14-5	0%	0.006402%			
			Soy	8002-43-5	0%	2.38E-05%			
			Surfactants	Trade Secret	0%	0.0307795%			
			Water	7732-18-5	0%	0.1147881%			
			Xylene	1330-20-7	0%	1.08E-05%			
			diester of sulfosuccinic acid sodium salt	2673-22-5	0%	9E-06%			
			18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically		Printed Name: Derek Berg		Title: Engineering Technician		
			Date: 6/3/2013						
			E-mail Address: derek.berg@dm.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.