

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012					
		1. WELL API NO: 30-025-40709					
		2. Well Name: CASWELL 23 FEDERAL #003H					
		3. Well Number: 003H					
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		4. Surface Hole Location: Unit:A Lot:A Section:23 Township:17S Range:32E Feet from:385 N/S Line:N Feet from:260 E/W Line:E					
		5. Bottom Hole Location: Unit:A Lot:A Section:23 Township:17S Range:32E Feet from:385 N/S Line:N Feet from:260 E/W Line:E					
		6. latitude: longitude: 32.8262165614592 - 103.729383556964					
		7. County: Lea					
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137		10. Phone Number: 405-228-8588			
11. Last Fracture Date: 12/3/2012 Frac Performed by: HES		12. Production Type: O					
13. Pool Code(s): 44500		14. Gross Fractured Interval: 7,300 ft to 11,362 ft					
15. True Vertical Depth (TVD): 6,406 ft		16. Total Volume of Fluid Pumped: 55,864 bbls					
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water	Operator				100%	88.24711%	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	0.53576%	
FE ACID - >10% HCL	Halliburton	Acid	Hydrochloric acid	7647-01-0	30%	0.22729%	
SAND - COMMON WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.37005%	
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	5.81468%	
RC CERAMIC PROP	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	30%	0.70972%	
			Mullite	1302-93-8	100%	2.36572%	
			Phenol / formaldehyde resin	9003-35-4	5%	0.11829%	
FDP-S1011-11	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0258%	
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00375%	
Clayfix 3	Halliburton	Additive	Sodium chloride	7647-14-5	30%	0.05509%	
BC-140 X2	Halliburton	Initiator	Ethylene glycol	107-21-1	30%	0.01094%	
			Monoethanolamine borate	26038-87-9	100%	0.03647%	
HpH BREAKER	Halliburton	Breaker	Sodium chloride	7647-14-5	30%	0.00025%	
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.01367%	
SGA-II	Halliburton	Gelling Agent	Hydrotreated light petroleum distillate	64742-47-8	30%	0.00344%	
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.02206%	
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.02206%	
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	9E-05%	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7	30%	2E-05%	
			Walnut hulls	Mixture	100%	5E-05%	
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3	100%	0.00013%	
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.00089%	
Ingredients Listed Below This Line Are Part of the			1,2-Benzisothiazolin-3-one	2634-33-5	0%	0%	
			2,7-Naphthalenedisulfonic acid, 3-hydroxy-4-[(4-sulfor-1-naphthalenyl) azo] -, trisodium salt	915-67-3	0%	0%	
			Acetic acid	64-19-7	0%	0%	
			Acetic anhydride	108-24-7	0%	0%	
			Acrylamide	79-06-1	0%	0%	
			Alcohols, C10-16, ethoxylated	68002-97-1	0%	0%	
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%	
			Ammonium chloride	12125-02-9	0%	0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%	
			C.I. Pigment Red 5	6410-41-9	0%	0%	
			Calcium chloride	10043-52-4	0%	0%	
			Citric acid	77-92-9	0%	0%	
			Crystalline Silica, Quartz	14808-60-7	0%	0%	
			Cured Acrylic Resin	Confidential Business Information	0%	0%	
			Cured Acrylic Resin	Confidential Business Information	0%	0%	
			Enzyme	Confidential Business Information	0%	0%	
			Enzyme	Confidential Business Information	0%	0%	
			Ethoxylated sorbitan monostearate	9005-67-8	0%	0%	
			Hexamethylenetetramine	100-97-0	0%	0%	
			Inorganic Salt	Confidential Business Information	0%	0%	
			Magnesium chloride hexahydrate	7791-18-6	0%	0%	
			Modified Acrylamide Copolymer	Confidential Business Information	0%	0%	
			Polyacrylamide Copolymer	Confidential Business Information	0%	0%	
			Silica gel	112926-00-8	0%	0%	
			Sodium chloride	7647-14-5	0%	0%	
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%	
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%	
			Surfactant Mixture	Confidential Business Information	0%	0%	
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			Tall oil acid diethanolamide	68155-20-4	0%	0%	
			Water	7732-18-5	0%	0%	
	18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
	Signature: Signed Electronically		Printed Name: Derek Berg		Title: Engineering Technician		
	Date: 6/3/2013						
	E-mail Address: derek.berg@dvn.com						

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