

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 167927

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address COG OPERATING LLC One Concho Center Midland, TX 79701		2. OGRID Number 229137
4. Property Code 39446		3. API Number 30-025-41204
5. Property Name BEN LILLY 2 STATE COM		6. Well No. 004H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	2	21S	33E	M	330	S	660	W	LEA

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	2	21S	33E	4	330	N	660	W	Lea

9. Pool Information

BERRY,BONE SPRING, NORTH	5535
--------------------------	------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3819
16. Multiple N	17. Proposed Depth 18600	18. Formation Bone Spring	19. Contractor	20. Spud Date 7/1/2013
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1825	1350	0
Int1	12.25	9.625	40	5400	1950	0
Prod	7.875	5.5	17	18600	2500	5000

Casing/Cement Program: Additional Comments

Plan to drill 17 1/2" hole to 1825' w/fresh wtr, run 13 3/8" 54.5# J-55 STC csg and cmt to surface. Drill 12 1/4" hole to 5400' w/brine wtr, run 9 5/8" 40# J-55/N-80 csg and cmt to surface in 2 stages. Drill 7 7/8" vertical, curve and lateral to 18600' MD and run 5 1/2", 17# P-110 csg and cement to 5000'.

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	3000	3000	Cameron

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:	OIL CONSERVATION DIVISION Approved By: ELIDIO GONZALES
Printed Name: Electronically filed by Diane Kuykendall	Title: HOBBS STAFF MANAGER
Title: Production Reporting Mgr	Approved Date: 6/4/2013 Expiration Date: 6/4/2015
Email Address: dkuykendall@conchoresources.com	
Date: 5/30/2013 Phone: 432-683-7443	Conditions of Approval Attached

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 167927

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41204	2. Pool Code 5535	3. Pool Name BERRY,BONE SPRING, NORTH
4. Property Code 39446	5. Property Name BEN LILLY 2 STATE COM	6. Well No. 004H
7. OGRID No. 229137	8. Operator Name COG OPERATING LLC	9. Elevation 3819

10. Surface Location

UL - Lot M	Section 2	Township 21S	Range 33E	Lot Idn	Feet From 330	N/S Line S	Feet From 660	E/W Line W	County LEA
---------------	--------------	-----------------	--------------	---------	------------------	---------------	------------------	---------------	---------------

11. Bottom Hole Location If Different From Surface

UL - Lot D	Section 2	Township 21S	Range 33E	Lot Idn 5	Feet From 330	N/S Line N	Feet From 660	E/W Line W	County LEA
12. Dedicated Acres 240.05		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: Diane Kuykendall Title: Production Reporting Mgr Date: 5/30/2013</p>	<p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: CHAD HARCROW Date of Survey: 8/16/2012 Certificate Number: 17777</p>
--	---

Permit Comments

Operator: COG OPERATING LLC , 229137

Well: BEN LILLY 2 STATE COM #004H

API: 30-025-41204

Created By	Comment	Comment Date
CHERRERA	Well in Potash Area. Sent Potash letter to SLO & BLM	5/31/2013
pkautz	Land s/S	5/31/2013
CHERRERA	OCD RECEIVED FORM C144 CLEZ. OCD PERMIT # P1-06307	6/4/2013

Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137

Well: BEN LILLY 2 STATE COM #004H

API: 30-025-41204

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	In order to seal off protectable water, surface casing must be set 25' below top of Rustler Anhydrite.