Submit within 45	days of	Stat		Revised February 15, 2012			
well completion		Energy,	1. WELL API NO. 30-039-31153 2. Well Name: SAN JUAN 28 5 UNIT #077P				
		Oil Co					
		1220 S. St Francis Dr. Santa Fe, NM 87505			3. Well Number: 077P		
HYDRAU		Surface Hole Location: Unit:D Lot:D Section:27 Township:28N Range:05W					
⊠ Original	Feet from: 190 N/S Line: N Feet from: 15 E/W Line: W						
□ Amendm	5. Bottom Hole	5. Bottom Hole Location: Unit:D Lot:D Section:27 Township:28N Range:05W					
Amenam	Feet from: 190 N/S Line:N						
				Feet from: 15 6. latitude:	E/W Line		
	7. County:		- 5	0			
		Arriba					
8. Operator Name BURLI 3401 E	9. OGRID: 10. Phone Number: 505-326-9518						
11. Last Fracture D	NGTON 874 ate: 4/19		erformed by: Baker	12. Production	12. Production Type:		
13. Pool Code(s):	G 14. Gross Fracti	G 14. Gross Fractured Interval:					
71599, 15. True Vertical D	4,534 ft to 7,978 ft 16. Total Volume of Fluid Pumped:						
7,998 f	3,494 bbls						
17. HYDRAULIC Trade Name	Supplier	Purpose	D CONCENTRATION:	(CAS#)	Maxim		Maximum
				Chemical Abstract Service #		ntration in /e (% by	Ingredient Concentration in HF Fluid (% by mass)
Water KCI	Operator Operator	Carrier	Water Potassium Chloride	7732-18-5 7447-40-7	4	100% 100%	56.646% 1.14425%
1000		Stabilizer					
HCI, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5		15% 85%	0.11507% 0.65207%
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0		100%	0.00567%
CI-27	Baker	Corrosion		Trade Secret	1	30%	0.00084%
	Hughes	Inhibitor	Methanol Olefin	67-56-1 Trade Secret	3	60% 5%	0.00168% 0.00014%
			Polyoxyalkylenes	Trade Secret		30%	0.00084%
CorrSorb 3600.	Baker	Corrosion	Propargyl Alcohol Acid Phosphate Ester	107-19-7 9046-01-9	i i	10% 5.47%	0.00028% 0.00129%
25 lb pail	Hughes	Inhibitor	Crystalline Silica Quartz	14808-60-7	(1%	0.00024%
			Diatomaceous Earth, Calcined	91053-39-3		80%	0.01889%
			Quaternary Ammonium Chloride	61789-71	9	15.06%	0.00356%
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate Ammonium Alkyl Ether Sulfate	Trade Secret	0	1% 10%	0.00483% 0.01609%
gai. tote	nugites		Isopropanol	67-63-0		30%	0.04826%
	×		Sodium Sulfonate	68439-57-6		30%	0.04826%
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon Oxyalkylated Alcohol	Trade Secret Trade Secret	9	30% 5%	0.00886%
FAC-3W	Baker	Gelling	Isopropanol	67-63-0	0	30%	0.00148% 0.03783%
35000000000	Hughes	Agent	Sodium Xylene Sulphonate	1300-72-7	0	40%	0.05044%
			Trimethyloctadecylammonium Chloride			40%	0.05044%
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9		60%	0.00328%
Nitrogen	Baker Hughes	Nitrogen	Liquid Nitrogen	7727-37-9		100%	25.82631%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7		100%	15.2254%
ScaleSorb 3, (25# pail)	Baker Hughes	Scale Inhibitor	Amino Alkyl Phosphonic Acid Crystalline Silica: Quartz	Trade Secret 14808-60-7		30% 1%	0.00567% 0.00019%
(Low pany	, ragiloo		(SiO2) Diatomaceous Earth,	91053-39-3		100%	0.01889%
			Calcined Phosphonic Acid	13598-36-2	1	1%	0.00019%
GasFlo G, 330	Baker	Surfactant	Methanol	67-56-1		30%	0.01345%
gal tote	Hughes		Mixture of Surfactants	Trade Secret	11	60%	0.0269%
			Water	7732-18-5	3	50% 0%	0.02242% 0%
					1	0%	0%
				-	ď.	0%	0%
					3	0% 0%	0% 0%
					1	0%	0%
					ď	0% 0%	0% 0%
18. I, as Operator,	L hereby certify	that the inform	ation shown on this disclosure form is	s true and complet	e to the		
Signature:	Signed Ele	ectronically	Printed Name:		1	itle:	
Date:	6/7/2012		Patsy Clugstor	1		Senior Reg Specialist	ulatory

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

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