

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised February 15, 2012			
			1. WELL API NO. 30-045-35387			
			2. Well Name: CANYON #019H			
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment			3. Well Number: 019H			
			4. Surface Hole Location: Unit:1 Lot:1 Section:2 Township:25N Range:11W Feet from:1736 N/S Line:S Feet from:417 E/W Line:E			
			5. Bottom Hole Location: Unit:1 Lot:1 Section:2 Township:25N Range:11W Feet from:1736 N/S Line:S Feet from:417 E/W Line:E			
			6. Latitude: longitude: 0 0			
			7. County: San Juan			
8. Operator Name and Address: XTO ENERGY, INC XTO Energy, Inc. 382 Road 3100 Aztec 87410			9. OGRID: 5380		10. Phone Number: 505-333-3143	
11. Last Fracture Date: 5/13/2013 Frac Performed by: Halliburton			12. Production Type: G			
13. Pool Code(s): 97232			14. Gross Fractured Interval: 6,144 ft to 11,034 ft			
15. True Vertical Depth (TVD): 5,068 ft			16. Total Volume of Fluid Pumped: 21,929 bbls			
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	CAS # Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Halliburton	Carrier	Water	7732-18-5	100%	65.82649%
Sand-Premium White	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	16.64702%
Nitrogen Liquefied	Halliburton	Fluid	Nirtogen	7727-37-9	100%	10.42183%
CRC Sand	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	5.88435%
			Phenol / formaldehyde resin	9003-35-4	5%	0.29422%
			Hexamethylenetetramine	100-97-0	2%	0.11769%
CGC-36 UC	Halliburton	Liquid Gel Concentrate	Guar gum	9000-30-0	60%	0.22964%
			Naphtha, hydrotreated heavy	64742-48-9	60%	0.22964%
HC-2	Halliburton	Additive	Inner salt of alkyl amines	Proprietary	30%	0.09617%
			Sodium Chloride	7647-14-5	30%	0.09617%
PARASORB 5005	Baker Hughes	Paraffin Inhibitor	Diatomaceous earth, calcined	91053-39-3	100%	0.07719%
			Complex Ester	Proprietary	30%	0.02316%
			Heavy aromatic naphtha	64742-94-5	10%	0.00772%
			Mineral oil	8042-47-5	5%	0.00386%
			Ethylene-Vinal acetate copolymer	Proprietary	5%	0.00386%
			Naphthalene	91-20-3	1%	0.00077%
			Crystalline silica, Quartz (SiO2)	14808-60-7	1%	0.00077%
BC-200 UC	Halliburton	Crosslinker	Modified Alkane	Proprietary	60%	0.09548%
CLA-WEB	Halliburton	Additive	Ammonium Salt	Proprietary	60%	0.01734%
LoSurf-300D	Halliburton	Non-ionic Surfactant	Ethanol	64-17-5	60%	0.01734%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00867%
			Naphthalene	91-20-3	5%	0.00144%
			Poly(oxy-1,2-ethanediy), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5%	0.00144%
			1,2,4 Trimethylbenzene	95-63-6	1%	0.00029%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00832%
			Crystalline silica, quartz	14808-60-7	30%	0.0025%
MC B-8614	Multi-Chem	Biocidal Product	Glutaraldehyde	111-30-8	30%	0.00985%
			Alkyl (C12-16) dimethylbenzlammonium chloride	68424-85-1	5%	0.00149%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00592%
			Water	7732-18-5	0%	0.23495%
			Borate Salts	1319-33-1	0%	0.09548%
			Sodium carbonate	497-19-9	0%	0.04774%
			Modified bentonite	68953-58-2	0%	0.02709%
			Undisclosed	NA	65%	0.01939%
			Glycerine	56-81-5	0%	0.01603%
			Oxyalkylated Phenolic Resin	63428-92-2	0%	0.00867%
			Fatty alcohole polyglycol ether surfactant	9043-30-5	0%	0.00383%
			Quaternary Amine	34004-36-9	0%	0.00355%
			Sodium Chloride	7647-14-5	0%	0.00355%
			Oxyalkylated phenolic Resin	29316-47-0	0%	0.00289%
			Cured Acrylic Resin	NA	0%	0.0025%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Kristen Lynch		Title: Regulatory Analyst		
Date: 6/11/2013						
E-mail Address: Kristen_lynch@xtoenergy.com						