Submit within 45 day	State of New Mexico				Revised February 15, 2012				
well completion		Energy, Minerals and Natural Resources			1. WELL API NO. 30-015-40800				
Oil Conservation Divis				ion	2. Well Name: POKER LAKE UNIT #364H				
	1220 S. St Santa Fe,	NM 87505		3. Well Nur	nber: 364H				
HYDRAULIC FRACTURING FLUID DISCLOSURE					4. Surface Hole Location: Unit:G Lot:G Section:33 Township:24S Range:30E Feet from:2550 N/S Line:N				
⊠ Original					Feet from:1600 E/W Line:E 5. Bottom Hole Location:				
□ Amendment					Unit:G Lot:G Section:33 Township:24S Range:30E Feet from:2550 N/S Line:N Feet from:1600 E/W Line:E				
					6. latitude: longitude: 32.1744933420008 -				
					103.882694672353 7. County:				
						Eddy			
8. Operator Name and Address: BOPCO, L.P. 6 Desta Drive, Ste 3700 P. O. Box 2760 Midland 79702					9. OGRID: 10. Phone Number: 432-683-2277				
11. Last Fracture Date: 5/22/2013 Frac Performed by: Baker Hughes					12. Production Type: O				
13. Pool Code(s): 96209					14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 7,532 ft					16. Total Volume of Fluid Pumped: 34,011 bbls				
17. HYDRAULIC FLI Trade Name	Supplier	OSITION AND CONC	ENTRATION: Ingredients		Chemical Maximum In t Service # Concentration Additive (%		in	Maximum Ingredien Concentration in HF	
Water	Operator	Carrier	Water	7732-18	3-5	Additive (% b)	100%	Fluid (% by mass) 86.22234%	
Enzyme G-I	Baker Hughes	Breaker	No Hazardous Ingredients				100%	0.02499%	
ClayCare, tote	Baker Hughes	Clay Control	Choline Chloride	67-48-1			75%	0.07117%	
XLW-10A	Dokor	Crosslinker	Water	7732-18			30% 30%	0.02847% 0.03437%	
ALW-10A	Baker Hughes	Crossinker	Ethylene Glycol Sodium	107-21-1			10%	0.03437%	
			Hydroxide Sodium	1330-43-4			30%	0.03437%	
OW 41 DE	Baker	0-11: 44	Tetraborate	0000 20			000/	0.200470	
GW-4LDF	Hughes	Gelling Agent	Paraffinic Petroleum Distillate	9000-30 64742-5			60%	0.39947% 0.39947%	
			Petroleum Distillate	64742-4	17-8		60%	0.39947%	
NE-945, tote	Baker Hughes	Non- emulsifier	Oxyalkylated alcohol	Trade S	ecret		5%	0.00441%	
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-6	60-7		100%	9.97883%	
Preferred Garnet RC 16/30	Baker Hughes	Proppant	Castor Oil Crystalline Slica (Quartz)	8001-79 14808-6			5% 98%	0.10858% 2.12809%	
			Iron Oxide (colorant)	1309-37	7-1		1%	0.02172%	
Ingredients shown above are			Alkoxylated Amine	Trade S	ecret		0%	0.0088165%	
subject to 29 CFR 1910			Alkylene Oxide Block Polymer	Trade Secret			0%	0.0100508%	
			Antifoam	Trade S			0%		
			Hemicellulase Enzyme Concentrate	9025-56	5-3		0%	0.0007497%	
			Organic Sulfonic Acid	27176-8	37-0		0%	0.0001763%	
			Polyglycol	25322-68-3			0%		
			Polyquaternary Amine	Trade S	ecret		0%	0.001058%	
18. I. as Operator, her	eby certify t	hat the information sho	Water	7732-18		mplete to the h	0% est of my	0.1102757% knowledge and belief	
	gned Elec		ted Name: Rosi		32 2110 00			ring Tech	
The state of the s	12/2013	-			7	· **********			

E-mail Address: rcobos@basspet.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.