HYDRAU ⊠ Original					Revised February 15, 2012 1. WELL API NO. 30-039-30656 2. Well Name: SAN JUAN 28 6 UNIT #135P		
			Resources	2. Well Name			
			nservation Division	S			
	1220 S. St Francis Dr. Santa Fe, NM 87505				3. Well Number: 135P		
⊠ Original	ILIC FRA	CTURING	Unit:K Lot:	4. Surface Hole Location: Unit:K Lot:K Section:6 Township:27N Range:06V Feet from:1940 N/S Line:S Feet from:1630 E/W Line:W			
□ Amendm				5. Bottom Ho	ole Location:		
- Amelianient					Unit:K Lot:K Section:6 Township:27N Range:06V Feet from:1940 N/S Line:S		
				Feet from: 1 6. latitude:	630 E/W Line longit		
				0		0	
				7. County:	io Arriba		
8. Operator Name 8				9. OGRID:	10. Phone		
3401 E FARMIN	. 30TH STR NGTON 874	102		14538 505-326-9518			
11. Last Fracture Date: 5/16/2013 Frac Performed by: Baker					12. Production Type: G		
13. Pool Code(s): 72319	l.		14. Gross Fractured Interval: 3,039 ft to 5,506 ft				
15. True Vertical D			16. Total Volume of Fluid Pumped:				
5,709 ft		POSITION AN	D CONCENTRATION:	3,2	67 bbls		
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical	Maximum Ingredient	Maximum Ingredient	
				Abstract Service #	Concentration in	Concentration in HF Fluid (% by	
10/-4-	0	0	Water	Table XIII - II	Additive (% by mass)	mass)	
Water KCI	Operator Operator	Carrier	Water Potassium Chloride	7732-18-5 7447-40-7	100% 100%	59.459859 1.201099	
177		Stabilizer			7777		
HCI, 10.1 - 15%	Baker Hughes	Acidizing	Hydrochloric Acid Water	7647-01-0 7732-18-5	15% 85%	0.129189	
Alpha 1427	Baker	Biocide	Didecyl Dimethyl Ammonium	7173-51-5	10%	0.004649	
	Hughes	1030-00	Chloride Ethanol	64-17-5	5%	0.002329	
			Glutaraldehyde	111-30-8	30%	0.013929	
			Quaternary Ammonium Compound	68424-85-1	5%	0.002329	
GBW-5	Baker Hughes	Breaker	Ammonium Phosphate	7727-54-0	100%	0.004779	
CI-27	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	30%	0.000949	
			Methanol	67-56-1 Trade Secret	60%		
			Olefin Polyoxyalkylenes	Trade Secret	5% 30%		
			Propargyl Alcohol	107-19-7	10%		
CorrSorb 3600,	Baker	Corrosion	Thiourea Polymer Acid Phosphate Ester	68527-49-1 Trade Secret	30% 10%		
25 lb pail	Hughes	Inhibitor	Crystalline Silica: Quartz	14808-60-7	1%	0.000239	
	Dokos		Diatomaceous Earth, Calcined Quaternary Ammonium	91053-39-3 Trade Secret	100%	0.022549	
			Compound		5.5.53	200000000000000000000000000000000000000	
FAW-22, 260 gal. tote	Baker Hughes	Foamer	Alkyl Sulfate (1 of 3) Alkyl Sulfate (2 of 3)	Trade Secret Trade Secret	1% 1%	0.001899	
			Alkyl Sulfate (3 of 3)	Trade Secret	1%	0.001899	
			Ammonium Alkyl Ether Sulfate Isopropanal	Trade Secret 67-63-0	10% 30%		
Aug. 10 1 10 1 10 1 10 10 10 10 10 10 10 10			Sodium Sulfonate	68439-57-6	30%	0.056859	
MaxPerm-20A, 265 gallon tote	Baker Hughes	Friction Reducer	Aliphatic Hydrocarbon Oxyalkylated Alcohol	Trade Secret Trade Secret	30% 5%		
FAC-3W	Baker	Gelling	Isopropanol	67-63-0	30%	0.038339	
	Hughes	Agent	Sodium Xylene Sulphonate Trimethyloctadecylammonium	1300-72-7 112-03-8	40% 40%	0.051119	
			Chloride				
Ferrotrol 300L	Baker Hughes	Iron Control	Citric Acid	77-92-9	60%	0.004019	
Nitrogen	Baker	Nitrogen	Liquid Nitrogen	7727-37-9	100%	20.250549	
Sand, Brown,	Hughes Baker	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	17.769389	
20/40 ScaleSorb 3,	Hughes Baker	Scale	Amino Alkyl Phosphonic Acid	Trade Secret	30%	0.006769	
(25# pail)	Hughes	Inhibitor	Crystalline Silica: Quartz (SiO2)	14808-60-7	1%	0.000769	
			Diatomaceous Earth, Calcined	91053-39-3	100%	0.022549	
GasFlo G, 330	Baker	Surfactant	Phosphonic Acid Methanol	13598-36-2 67-56-1	1% 30%		
gal tote	Hughes		Mixture of Surfactants	Trade Secret	60%	0.029419	
			Water	7732-18-5	50% 0%	0.024519	
					0%	09	
					0% 0%	09	
18. I, as Operator, I	hereby certify	that the inform	ation shown on this disclosure form is	true and comple			
Signature:	Signed Electronically Printed Name: Patsy Clugston				Title: Senior Reg	julatory	
	6/24/2013		ophillips.com		Specialist		