<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
<u>District II</u>
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-101 August 1, 2011

Domit 16092

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator	Name and Address	<ol><li>OGRID Number</li></ol>	
COG OP	229137		
One Concho Center Midland. TX 79701		3. API Number	
Ividia	11 / / / / /	30-015-41532	
4. Property Code	5. Property Name	6. Well No.	
308169	SRO STATE UNIT	053H	

7	SHIP	faco	Location

97		1 9		7.0	difface Loc	ution	N	0.00	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	26S	28E	A	190	N	560	E	EDDY

#### 8. Proposed Bottom Hole Location

	of Proposed Bottom Profe Decation												
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County				
P	16	26N	28E	P	330	S	560	E	Eddy				

#### 9. Pool Information

WILDCAT;BONE SPRING	96403

#### Additional Well Information

11. Work Type New Well	12. Wett Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3038	
16. Multiple 17. Proposed Depth N 12745		18. Formation	19. Contractor	20. Spud Date	
		Bone Spring		7/19/2013	
Depth to Ground	water	Distance from nearest fresh water	r well	Distance to nearest surface was	

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	350	345	
Int1	12.25	9.625	36	2550	885	1111
Prod	7.875	5.5	17	12745	1770	2250

#### Casing/Cement Program: Additional Comments

Drill 17-1/2" hole to ~350' w/ fresh water spud mud. Run 13-3/8" 48# H40 STC casing to TD and cement to surface in one stage. Will use 1" tubing and Class C w/ 2% CaCl2 to cement to surface, if necessary. Drill 12-1/4" hole to ~2550' with saturated brine water. Run 9-5/8" 36# J55 LTC casing to TD and cement to surface in one stage. Drill 7-7/8" vertical hole, curve and lateral to 12745' with cut brine. Run 5-1/2" 17# P110 LTC casing to TD and cement in one stage bringing TOC to 2250' (300' overlap).

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer		
DoubleRam	3000	3000	Cameron		

best of my knowledge and belief.	ation given above is true and complete to the	OIL CONSERVATION DIVISION Approved By: Randy Dade				
I further certify I have complie 19.15.14.9 (B) NMAC ⊠, if ap	d with 19.15.14.9 (A) NMAC 🛮 and/or plicable.					
Signature:						
Printed Name: Electronical1	y filed by Diane Kuykendall	Title: District Supervisor	the state of the s			
Title: Production Reporting	Mgr	Approved Date: 7/11/2013	Expiration Date: 7/11/2015			
Email Address: dkuykendal	1@conchoresources.com	- P & P - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	25. 24.			
Date: 7/11/2013	Phone: 432-683-7443	Conditions of Approval Attached				

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#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41532	2. Pool Code 96403	3. Pool Name WILDCAT;BONE SPRING
4. Property Code 308169	5. Property No.	
7. OGRID No.	8. Operator N	
229137	COG OPERATI	

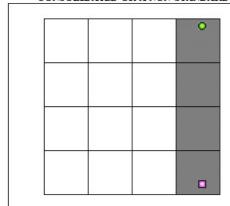
#### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	16	26S	28E		190	N	560	E	EDDY

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
P	16	26S	28E	P	330	S	560	E	EDDY
	cated Acres	13. J	oint or Infill	14	. Consolidation	Code		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

Form C-102

August 1, 2011

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Diane Kuykendall Title: Production Reporting Mgr

#### Date: 7/11/2013

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Chad Harcrow Date of Survey: 6/24/2013 Certificate Number: 17777

### **Permit Comments**

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #053H

API: 30-015-41532

Created By	Comment	Comment Date
mreyes1	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	7/11/2013

## Permit Conditions of Approval

Operator: COG OPERATING LLC , 229137 Well: SRO STATE UNIT #053H API: 30-015-41532

OCD Reviewer	Condition
RDADE	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string