District I 1625 M. Franch Dr. Hohbs. NM 88240 State of New Mexico

For	n (C-103	
Ampust	1	2011	

1025 N. French Dr., Hobbs, NM 88240	State of					100	August	1, 2011		
Phone:(575) 393-6161 Fax:(575) 393-0720 District II	Energy, Minerals and Natural				Permit 170662					
811 S. First St., Artesia, NM 88210	8-1283 Fax:(575) 748-9720 os Rd., Aztec, NM 87410 4-6178 Fax:(505) 334-6170 ncis Dr., Santa Fe, NM 87505 Santa Fe NM 87505			WELL A	WELL API NUMBER					
District III					30-015-41428 5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170				5. Indicate						
District IV 1220 S. St Francia Dr. Santa Fa. NM 87505				CARACAC	S 6. State Oil & Gas Lease No.					
Phone:(505) 476-3470 Fax:(505) 476-3462				6. State C						
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease h	7. Lease Name or Unit Agreement Name							
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO					STATE GQ					
A DIFFRENT RESERVIOR. USE "APPLI PROPOSALS.)	"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				8. Well Number					
1. Type of Well:O					005H					
2. Name of Operator				9. OGRII	9. OGRID Number					
7	LEGEND NATURAL GAS III LIMITED PARTNERSHIP					258894				
3. Address of Operator				10 Boot	10. Pool name or Wildcat					
	Suite 200, Houston, TX	77094		10. 2001	10. Pool fiame or Wildcat					
4. Well Location	odite 200, 110 deterr, 11	277034						- 1		
	om the N tine a	nd 1775	feet from the	E	line					
Section 7 Township	258 1	Range 281	E NMPN	ı E	Eddy	Co	ounty			
	11. Elevation (Show wh	etner DR, KB, BT, ()54 GR	GR, etc.)							
5. 5	_	54 GR								
Pit or Below-grade Tank Application or Clos	New York Control of the Control of t		Di							
Pit Type Depth to Groundwater Pit Liner Thickness: mil I	Below-Grade Tank: Volume	AND THE RESERVE OF THE PARTY OF	Distance fronts: Construction		mace water		-			
					Data	_				
NOTICE OF INTENT	opriate Box to Indicat	Nature of INC	SUBSEQUE			F-				
PERFORM REMEDIAL WORK PLU		REMEDIAL W	-		LTER C.					
TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABAN										
	LTIPLE COMPL	CASING/CEME						_		
Other:		Other: Drilling		_				\times		
Describe proposed or completed operations. (i work.) SEE RULE 1103. For Multiple Completi Spud Well 07/23/2013					late of star	ting any	y propo	sed		
07/24/2013- Drld 17.5" hole to 400'. Ran	13 3/8" 48# J-55 csg to 3	79', J. Mosley no	otified Randy	Dade and h	e gave v	erbal a	pprov	al to		
start cement job. Cmtd lead w/ 400 sxs C	ass C + 1.50% CaCl @ 1	1.755 yield. Cmnt	t tail w/185 sx	s Class C c	ement +	1.50%	6 Ca C	1@		
1.341 yield. Had 67 bbls cement to Surface	e. WOC 8.5 hours, teste	d csg to 500 psi f	for 30 min, cm	nt good.7/2	3/2013 8	Spudd	ed wel	1.		
C-1										
Casing and Cement Program Fluid Hole	Csg Weight Gra	Est Dpth			1"	Pres	Pres	Open		
Date String Type Size			Sacks Tie		Dpth	Held	Drop	Hole		
	13.375 48 J-5		400 1.7		0	500	0	Y		
07/24/13 Surf FreshWater 17.5	13.375 48 J-5	55 0 379	185 1.3	41 C	0	500	0	Y		
I hereby certify that the information above is true	and complete to the best of m	y knowledge and bel	lief. I further certi	fy that any pi	t or below	-grade	tank ha	3		
been/will be constructed or closed according to N. SIGNATURE Flactronically Signed										
SIGNATURE Electronically Signed TITLE Regulatory Analyst Type or print name Michael Becci E-mail address jmosley@lng2.com Tele					DATE 7/26/2013 enhone No. 817-872-7822					
For State Use Only:	L man addition	ه عوسی رسید.		- Phone I						
APPROVED BY: Randy Dade	TITLE Di	strict Supervisor		DATE 7/30/2013 6:46:59 AM						