

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO: 30-015-22002				
		2. Well Name: STONEWALL EP STATE #002				
		3. Well Number: 002				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:N Lot:N Section:19 Township:20S Range:28E Feet from:660 N/S Line:S Feet from:1980 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:19 Township:20S Range:28E Feet from:660 N/S Line:S Feet from:1980 E/W Line:W				
		6. latitude: longitude: 32.5534981515885 - 104.2197174428				
		7. County: Eddy				
8. Operator Name and Address: YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA 88210		9. OGRID: 25575		10. Phone Number:		
11. Last Fracture Date: 6/24/2013 Frac Performed by: CUDD		12. Production Type: O				
13. Pool Code(s): 96213		14. Gross Fractured Interval: 6,274 ft to 6,360 ft				
15. True Vertical Depth (TVD): 11,500 ft		16. Total Volume of Fluid Pumped: 146,958 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	83.61102%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	11.95295%
Super DC/LC TLC/THS Opti RCS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7	97%	3.34845%
			P/F Novolak Resin	9003-35-4	5%	0.1726%
			Hexamethylenetetramine	1009-7-0	1%	0.03452%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00186%
			Water	7732-18-5	80%	0.00744%
B-24	Weatherfork	Biocide	2,2 Dibromo-3-Nitrilopropionamide	10222-01-2	100%	0.00055%
BF-200	ASK	Buffer	Potassium Hydroxide	1310-58-3	25%	0.01243%
			Water	7732-18-5	80%	0.03978%
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts (Choline)	Proprietary	66%	0.05962%
			Water	7732-18-5	45%	0.04065%
SG-15G	PIP Technology	Polymer	Guar Gum	9000-30-0	50%	0.27274%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.30001%
			Bentonite Clay	14808-60-7	2%	0.01091%
			Surfactant	68439-51-0	2%	0.01091%
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1	25%	0.03481%
			Potassium Hydroxide	1310-58-3	25%	0.03481%
			Proprietary	Proprietary	25%	0.03481%
			Proprietary	Proprietary	15%	0.02089%
			Proprietary	Proprietary	10%	0.01392%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.03129%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.01228%
			Methanol	67-56-1	15%	0.01228%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.01637%
Superset W	Santrol	Resin Activator	Methanol	67-56-1	50%	0.01812%
			Poly(oxyethylene) nonyphenol ether	9016-45-9	54%	0.01957%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: Tina Huerta		Regulatory Reporting Title: Supervisor		
Date: 8/13/2013						
E-mail Address: tinah@ypcnm.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.