DATE 8/30/2013 1:09:00 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Artec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Energy, Mine Res Oil Conserv 1220 S. S	New Mexico rals and Natural cources vation Division t Francis Dr.	Form C-10: August 1, 201: Permit 172460 WELL API NUMBER 30-025-41031 5. Indicate Type of Lease S
Phone:(505) 476-3470 Fax:(505) 476-3462	Запта ге	, NM 87505	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERNT RESERVIOR LISE "APPLICATION FOR PERMIT" (FORM C.101) FOR SUCH			7. Lesse Name or Unit Agreement Name BRININSTOOL 4 STATE 8. Well Number
1. Type of Well:O			006H
2. Name of Operator MURCHISON OIL & GAS INC			9. OGRID Number 15363
Address of Operator 1100 Mira Vista Blvd., Plano, TX 75093			10. Pool name or Wildcat
4. Well Location Unit Letter N : 200 feet from the S line and 2290 feet from the W line Section 4 Township 24S Range 33E NMPM Lea County 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3597 GR			
Pit or Below-grade Tank Application or Closure Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ RE		REMEDIAL WORK	ENT REPORT OF: ALTER CASING
TEMPORARILY ABANDON CH			NS. PLUG AND ABANDON
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
Other:		Other: Drilling/Cement	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/23/13: TD 12.25" hole @ 5182'. 8/24/13: Set 9.625" 40# L-80 csg @ 5178'. 8/24/13: Set 9.625" 40# L-80 csg @ 5178'. 8/25/13: Cmt w/2062 sx Class C; tailed w/240 sx Class C. Circ 700 sx to surface. Test csg to 1500 psi & held 30 min - OK. WOC 12.5 hrs.			
Casing and Cement Program			
Date String Fluid Ho Type Siz		ade Est Dpth Sacks Yi	eld Class 1" Pres Pres Open Dpth Held Drop Hole
08/18/13 Surf FreshWater 1 08/24/13 Int1 CutBrine 12.2	16 13.375 54.5 J-6 25 9.625 40 L-6		C 1500 0 C 1500 0
I hereby certify that the information above is true been will be constructed or closed according to N SIGNATURE Electronically Signed Type or print name Michael Daugher	NMOCD guidelines , a gene TITLE C	ral permit or an (attached) alternal	ify that any pit or below-grade tank has tive OCD-approved plan

For State Use Only:
APPROVED BY: Paul Kautz TITLE Geologist