Submit within 45 days well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				Revised February 15, 2012 1. WELL API NO. 30-015-34324 2. Well Name: SKELLY UNIT #961 3. Well Number: 961			
HYDRAULIC FRACTURING FLUID DISCLOSURE					4. Surface Hole Location: Unit:N Lot:N Section:14 Township:17S Range:31l Feet from:1650 N/S Line:S			
○ Original					Feet from			.ine:W
□ Amendment						n:1650	:14 Town N/S L	ship:17S Range:31E ine:S .ine:W
					6. latitude: longitude: 32.8318974946348 - 103.8413930310			
					7. County: Eddy			
8. Operator Name and	Address:				9. OGRID).	10 Phone	Number:
CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252					4323 505-333-1941			
11. Last Fracture Date: 8/2/2013 Frac Performed by: Baker Hughes					12. Production Type:			
					0			
13. Pool Code(s): 26770					14. Gross Fractured Interval: 5,203 ft to 5,329 ft			
15. True Vertical Depth (TVD):					16. Total Volume of Fluid Pumped:			
5,495 ft					105,630 gals			
17. HYDRAULIC FLU Trade Name	ID COMPOSI Supplier	Purpose	Ingredients		Chemical Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredien Concentration in HF Fluid (% by mass)
16/30	BAKER HUGHES	PROPPANT	CRYSTALLINE SLICA (QUARTZ)			100%		11.2275%
Date: 9/5	by certify that t ned Electron /2013 of@chevron.c	ically Prin	own on this disclosunted Name: Cindy					knowledge and belie

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.