Submit within 45 day well completion	State of New Mexico				Revised February 15, 2012				
wen completion	Ene	Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505				1. WELL API NO. 30-015-34327			
	*					2. Well Name: SKELLY UNIT #959 3. Well Number: 959			
	0								
		Santa Fe	, NIVI 8/5U	<b>5</b>	4.0.6				
HYDRAULIC FRACTURING FLUID DISCLOSURE					Surface Hole Location:     Unit:J Lot:J Section:15 Township:17S Range:316     Feet from:2310 N/S Line:S				
□ Original					Feet from		E/W Li	ine:E	
□ Amendment						n:2310			
					6. latitude: longitude: 32.833694602325 - 103.85435150542				
					7. County:				
							10 5		
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel P.O. Box 2100 Houston 77252					9. OGRID	D: 10. Phone Number: 505-333-1941			
11. Last Fracture Date: 8/8/2013 Frac Performed by: BAKER HUGHES					12. Production Type:				
					0				
13. Pool Code(s): 26770					14. Gross Fractured Interval: 5.316 ft to 6.750 ft				
15. True Vertical Depth (TVD): 5.258 ft					16. Total Volume of Fluid Pumped: 109,150 gals				
17. HYDRAULIC FL	UID COMPOS	ITION AND CON	CENTRATION:						
Trade Name	Supplier	Purpose	Ingredients		Chemical Service #	Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredi Concentration in I Fluid (% by mass)	
SAND,WHITE 16/30	BAKER HUGES	PROPPANT	CRYSTALLINE SLICA (QUARTZ)	14808-6	60-7	100%		9.95773	
18. I, as Operator, he	reby certify that	the information sho	own on this disclosu	ure form is	true and co	mplete to the !	est of my	knowledge and bel	
100 to 10	gned Electror 5/2013	nically Prin	nted Name: Cindy	y Herrera	-Murillo	Title:	Permittin	g Specialist	
E-mail Address: e	eof@chevron.	com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.