<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3482

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 172870

	me and Address	CORPORATION						2. OGRI	D Number 25575		
	S 4TH ST	CONTROL OF CHICA						3. API N			
ART	ESIA, NM 88210							0.74111	30-025-41377	,	
4. Property Cod	le	5. Pro	perty Name					6. Well	No.		
401	10		DATE BTB ST	ATE COM					004H		
1100				7. Surfa	ace Location	=-119			111 1157		
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	n	E/W Line	County	
P	11	21S	33E	P	200	S		760	E		Lea
				8. Proposed Bo	ottom Hole Location	1					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	n	E/W Line	County	
Р	14	218	33E	P	330	S		760	E		Lea
	E SPRING, NOR	ΓH			Information				5535		
BEIXIVI,BOIX	E SPRING, NOR	ГН		Additional	Well Information				5535		
11. Work Type	v Well	TH 12. Well Type OIL	13. Cable			14. Lease Typ Sta		15. Grou	5535 and Level Elevation 3788	1	
11. Work Type Nev		12. Well Type	13. Cable	-/Rotary	Well Information		ate	15. Grou	nd Level Elevation 3788	1	
11. Work Type Nev 18. Multiple	v Well	12. Well Type OIL 17. Proposed Depth	18. Form	Rotary	Well Information	Sta	ate	20. Spuc	nd Level Elevation 3788		
11. Work Type Nev 16. Multiple N Depth to Groun	v Well	12. Well Type OIL 17. Proposed Depth	18. Form Distance	e/Rotary ation 3rd Bone Spring S from nearest fresh wate	Well Information and arwell	Sta 19. Contractor	ate	20. Spuc	ind Level Elevation 3788 d Date		
11. Work Type Nev 16. Multiple N Depth to Groun	v Well Id water Jising a closed-lo	12. Well Type OIL 17. Proposed Depth 16706 op system in lieu of	18. Form Distance	e/Rotary ation 3rd Bone Spring S from nearest fresh wate 21. Proposed Casin	Well Information and er well	Sta 19. Contractor	ate	20. Spud Distance	and Level Elevation 3788 d Date to nearest surface	water	
11. Work Type Nev 6. Multiple N Depth to Groun We will be to	v Well d water using a closed-lo	12. Well Type OIL 17. Proposed Depth 16706 op system in lieu of Casing Size	18. Form Distance	e/Rotary ation 3rd Bone Spring S from nearest fresh wate 21. Proposed Casin	Well Information and er well ng and Cement Pro	Sta 19. Contractor	Sadks of	20. Spuc Distance	and Level Elevation 3788 d Date to nearest surface	water Estimated	гос
11. Work Type Nev 6. Multiple N Depth to Groun We will be to Type Surf	v Well Id water Using a closed-lo Hole Size 17.5	12. Well Type OIL 17. Proposed Depth 16706 op system in lieu of Casing Size 13.375	18. Form Distance	e/Rotary ation 3rd Bone Spring S from nearest fresh wate 21. Proposed Casin asing Weight/ft 48	Well Information and er well ng and Cement Pro Setting De 1865	Sta 19. Contractor	Sadks of	20. Spuc Distance Cement 65	and Level Elevation 3788 d Date to nearest surface	water Estimated 1	гос
11. Work Type Nev 16. Multiple N Depth to Groun We will be to Type Surf Int1	v Well Id water Using a closed-lo Hole Size 17.5 12.25	12. Well Type OIL 17. Proposed Depth 16706 op system in lieu of Casing Size 13.375 9.625	18. Form Distance	ation 3rd Bone Spring S from nearest fresh wate 21. Proposed Casin spring Weight/ft 48 40	well Information and and ar well gard Cement Prop Setting De 1865 3900	Sta 19. Contractor	Sacks of 13	20. Spuce Distance Cement 65	and Level Elevation 3788 d Date to nearest surface	Estimated 0	roc
11. Work Type Nev 16. Multiple N Depth to Groun We will be to Type Surf	v Well Id water Using a closed-lo Hole Size 17.5	12. Well Type OIL 17. Proposed Depth 16706 op system in lieu of Casing Size 13.375	18. Form Distance	e/Rotary ation 3rd Bone Spring S from nearest fresh wate 21. Proposed Casin asing Weight/ft 48	Well Information and er well ng and Cement Pro Setting De 1865	Sta 19. Contractor	Sadks of	20. Spuce Distance Cement 65 90 30	and Level Elevation 3788 d Date to nearest surface	water Estimated 1	

Casing/Cement Program: Additional Comments

22	Dropood	Diamont	Prevention	Drogram
//.	Proposed	DIOWOUL	Prevention	Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

knowledge and b	belief. I have complied with 19.15.14.9 (A	s true and complete to the best of my) NMAC ⊠ and/or 19.15.14.9 (B) NMAC	OIL CONSERVATION DIVISION		
Signature:			8		
Printed Name: Electronically filed by LORI FLORES			Approved By:	Paul Kautz	
Title: Land Regulatory Technician			Title:	Geologist	
Email Address: lorif@yatespetroleum.com			Approved Date:	9/10/2013	Expiration Date: 9/10/2015
Date: 9/5/2013 Phone: 575-748-4448			Conditions of Appr	roval Attached	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 172870

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41377	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
40110	DATE BTB STATE COM	004H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3788

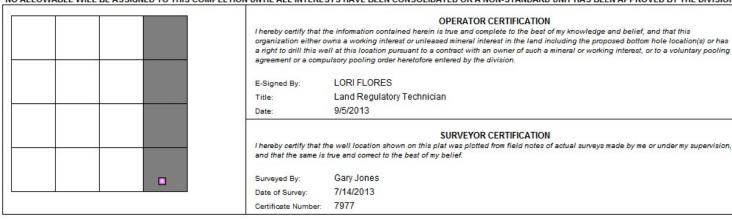
10. Surface Location

				Tot Garrage E	.voution				4.1.2
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	11	218	33E	C. M. C.	200	S	760	E	Lea

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	P	14	218	33E	P	330	S	760	E	Lea
	12. Dedicated Acr			13. Joint or Infill		14. Consolidation Code			15. Order No.	
160.00										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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Permit 172870

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41377
105 S 4TH ST	Well:
ARTESIA, NM 88210	DATE BTB STATE COM #004H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated.	9/5/2013
THAHN	C-102 and drilling plan to follow by mail.	9/5/2013
THAHN	Maximum anticipated BHP: (Depths are TVD) 0'-1865' is 892 PSI 1865'-6165' is 3270 PSI 6165'-11863' is 5675 PSI	9/5/2013
THAHN	Well will be drilled vertically to 11285' and then kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 12025' MD (11763' TVD). Hole size will then be reduced to 8.5" and drilled to 16706' MD (11863' TVD) where 5.5" casing will be set. Production casing will be cemented to surface. Deepest TVD in the well is 11863' in the lateral.	9/5/2013
pkautz	R-111-P area	9/6/2013
pkautz	Land s/S	9/6/2013
DMULL	Received POTASH Response from the Bureau of Land Management and the State Land Office.	9/10/2013

Form APD Conditions

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Permit 172870

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41377
105 S 4TH ST	Well:
ARTESIA, NM 88210	DATE BTB STATE COM #004H

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	surface casing must be set 25' below top Rustler Anhydrite in order to seal off protectable water.
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Will require a directional survey with the C-104