

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised February 15, 2012				
		1. WELL API NO. 30-015-41153				
		2. Well Name: SAN LORENZO 22 27 LE FEE #002H				
		3. Well Number: 002H				
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:L Lot:L Section:22 Township:25S Range:28E Feet from:2260 N/S Line:S Feet from:760 E/W Line:W				
		5. Bottom Hole Location: Unit:E Lot:E Section:27 Township:25S Range:28E Feet from:2309 N/S Line:N Feet from:770 E/W Line:W				
		6. latitude: longitude: 32.1144528820632 - 104.081599668723				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 8/7/2013 Frac Performed by: Baker Hughes		12. Production Type: G				
13. Pool Code(s): 97949		14. Gross Fractured Interval: 10,452 ft to 10,515 ft				
15. True Vertical Depth (TVD): 10,483 ft		16. Total Volume of Fluid Pumped: 3,239,250 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	88.42948%
Enzyme G-I	Baker Hughes	Breaker	Contains non-hazardous ingredients which are listed in in the non-MSDS section of the report	NA	0%	0%
High Perm CRB	Baker Hughes	Breaker	Ammonium Persulphate	7727-54-0	100%	0.00268%
BF-9L, 300 gal tote	Baker Hughes	Buffer	Potassium Carbonate	584-08-7	60%	0.08223%
			Potassium Hydroxide	1310-58-3	30%	0.04111%
ClayCare	Baker Hughes	Clay Control	Choline Chloride	67-48-1	75%	0.01702%
			Water	7732-18-5	30%	0.00681%
Clay Master-5C	Baker Hughes	Clay Control	Oxyakylated Amine Quat	138879-94-4	60%	0.0108%
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol	107-21-1	30%	0.03736%
			Sodium Hydroxide	1310-73-2	10%	0.01245%
			Sodium Tetraborate Decahydrate	1303-96-4	30%	0.03736%
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.29056%
			Petroleum Distillate Blend (1)	64742-47-8	70%	0.33898%
			Petroleum Distillate Blend (3)	8042-47-5	70%	0.33898%
			Petroluem Distillate Blend (2)	64742-55-8	70%	0.33898%
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.04331%
			Propylene Glycol	57-55-6	30%	0.02598%
Sand, White, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	8.04653%
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	1.78534%
Ingredients shown above are subject to 29 CFR 1910			Cured Resin	Trade Secret	0%	0.0006444%
			Hemicellulase	9025-56-3	0%	0.0003931%
			Enzyme Concentrate			
			Water	7732-18-5	0%	0.1129889%
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
Date: 9/11/2013						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.