Submit within 45 days of well co	mpletion			•		T		Revised February 15, 2012									
oubline within 40 days of well ou		State of New Mexico				1. WELL API NO.		revised residualy 10, 2012									
Energy, Minerals and Natural Resources					30-015-28541 2. Well Name: BOYD X STATE #010 3. Well Number: 010												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505																	
								HYDRAULIC FRA	ACTURING FL	UID				4. Surface Hole Location		400 055	
								DISCLOSURE						Unit: 0 Lot: 0 Section: 16 Township: 19S Range: 25E Feet from: 660 N/S Line: S Feet from: 1980 E/W Line: E			
⊠ Original						5. Bottom Hole Location											
□ Amendment						Unit:O Lot:O Section:16 Township:19S Range:25E Feet from:660 N/S Line:S Feet from:1980 E/W Line:E											
						6. latitude: 32.655509	3976628	longitude:									
						104.487621798012											
						7. County: Eddy											
Operator Name and Address:								70.000.00									
YATES PETROLEUM CORPORATION 105 S 4TH ST ARTESIA 88210					9. OGRID:	25575	10. Phor	ne Number:									
11020					_	0											
13. Pool Code(s): 97565					935	oss Fractured Interval: 2,464 ft to 2,682 ft											
15. True Vertical Depth (TVD): 8,340 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						tal Volume of Fluid Pumped: 482,361 gals											
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemi	cal Abstract	Maximum Ingredient		Maximum Ingredient									
				Service #		Concentration in Additive mass)	re (% by	Concentration in HF Fluid (% by mass)									
Water		Carrier/Base Fluid		7732-18-5			100%	92.15919%									
Sand B-15	Water Science Tech	Proppant Biocide	Silicone Dioxide Tetrakis	14808-60-7 55566-30-8			100% 20%	7.20748% 0.00217%									
B-15	Water Science Fecti	Blocide	(hydroxymethyl) phosphonium sulfate														
FD 004	ONE	Cristian Dadwara	Water	7732-18-5			80%	0.00866%									
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			100%	0.09629%									
			Isoparaffinic Solvent				100%	0.09629%									
			Water Nonylphenol	7732-18-5 9016-45-9			100%	0.09629% 0.09629%									
			Sorbitan Monooleate				100%	0.09629%									
20% Hydrochloric Acid	Reagent	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			20%	0.08409%									
I-112	Chemplex, LC	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			80% 49.6%	0.33636% 0.00016%									
1112	Chemplex, LC	Inhibitor	Propargyl Alcohol	107-19-7		,	49.0%	0.00010%									
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0			15%	0%									
			Methanol	67-56-1			15%	0%									
FE-4	Chemplex, LC	Iron Control Additive	Nonylphenol Citric Acid	9016-45-9 77-92-9			20% 55%	0.00124%									
12-4	Offeriplex, LO	TION CONTO Additive	Anhydrous	11-52-5			3370	0.0012470									
0.000	01110	Eleves Outs deat	Water	7732-18-5			55%	0.00124%									
	Chemplex, LC Reef	Polyacriamide Breaker	Methanol CS-210PB	67-56-1 Blend			100%	0.08402% 0.018%									
18. I, as Operator, hereby certify the	hat the information show	n on this disclosure form is	true and complete to the	best of my knowl	ledge and beli	1 and 12 of	Acres										
Signature: Signed Electronically Printed Name: Tina Huerta Date: 10/2/2013						Regulatory Reporting Title: Supervisor											
E-mail Address: tinah@ypci	nm com																
VMOCD does not require the report		d MSDS data as describe	d in 29 CFR 1910.1200. N	MOCD does not	require the rep	orting or disclosure of prop	rietary, trac	de secret or confidential business									

information.