Cubanit within 45 days of wall	letion							Devised Selevino 45, 20	112
Submit within 45 days of well	completion	State of New Mexico				Revised February 15, 2012 1. WELL API NO.			
			ergy, Minerals and Natural Resources			30-015-40668			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Well Name: CEDAR CANYON 22 #001H Well Number: 001H			
DISCLOSURE	CAC TOTAIN	O I LOID				Unit:K Lot:K Feet from: 1980 Feet from: 1980	0 N	ownship:24S Range:29E /S Line:S /W Line:W	Ξ
Original						5. Bottom Hole I	Location:	1800	
□ Amendment						Unit:K Lot:K Feet from: 1981 Feet from: 1981	D N	ownship:24S Range:29E /S Line:S /W Line:W	Ξ
						6. latitude:	2011556335365	longitude:	
						Land to the second second		103.974465638217	
						7. County: Eddy			
Operator Name and Address					9. OGRID:	16696		r: 713-366-5485	
OXY USA INC PO Box 4294 Houston 77210					9. OGRID:	10090	10. Phone Numbe	r: 713-300-3463	Ž
	2013 Frac Perfo	rmed by: HALLIBURTON			12. Production	1 Type:			
13. Pool Code(s):					14. Gross Frac		Д.		
96238 15. True Vertical Depth (TVD):					-1-	240 ft to 11,692 ft ume of Fluid Pumped:			
7,905 ft	COMPOSITO	ON AND CONCENTR	TON		81	0,282 gals			-
17. HYDRAULIC FLUID Trade Name	Supplier	Purpose	A IION: Ingredients	(CAS#) Che	mical Abstract	Maximum Ingi	redient	Maximum Ingredient	_
nade name	dappiici	T dipose	Ingredients	Service #	modi Abstract		in Additive (% by	Concentration in HF Fluid (9 by mass)	16
Fresh Water	Operator					massj	100%	81.55996	6%
HYDROCHLORIC ACID 10 30%	- Halliburton	Solvent	Hydrochloric acid			30		1.73023	3%
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica, quartz			100%		3.38129	
CRC SAND	Halliburton	Proppant	Crystalline silica, quartz Hexamethylenetetramine			8	100%	12.78894 0.25578	
			Phenol / formaldehyde	,		18	5%	0.63945	_
DE 0	Halliburtan	Disside	resin				400/	0.00000	20/
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride				10%	0.00382	270
LoSurf-300D	Halliburton	Non-ionic	1,2,4 Trimethylbenzene			, , , , , , , , , , , , , , , , , , ,	1%	0.00072	
	1.15.16.6	Surfactant	Ethanol Heavy aromatic			2	60% 30%	0.04346 0.02173	
			petroleum naphtha				30 70	0.02173	3 70
			Naphthalene				5%	0.00362	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)- omega-hydroxy-, branched			5%		0.00362	2%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information		50%		0.02631	1%
SCALECHEK LP-55 SCALE INHIBITOR	Halliburton	Scale Inhibitor	Polyacrylate	Confidential Business Information		60%		0.0136	6%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide			30%		0.00665	
CL-22 UC CL-31 CROSSLINKER	Halliburton Halliburton	Crosslinker Crosslinker	Potassium formate Potassium hydroxide				60% 5%	0.03548 0.00169	
OE 31 OROGOLINKER	Tambutton	Crossiline	Potassium metaborate				60%	0.0203	
HpH BREAKER	Halliburton	Breaker	Sodium chloride			6	30%	0.00017	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated nonylphenol	Confidentia	al Business		60% 60%	0.02542 0.02542	
				Information		· ·			
WG-36 GELLING AGENT Ingredients Listed Below	Halliburton	Gelling Agent	Guar gum Oxyalkylated Phenolic	Confidentia	al Business	100	100%	0.19558	8% 0%
This Line Are Part of the			Resin	Information			0%		J 70
10.1 0			Water	7732-18-5			0%	(0%
18. I, as Operator, hereby certif Signature: Signed I	fy that the information Electronically	on shown on this disclosure form Printed Name: Keith Bar		est of my know	edge and belief	White Parks	ory Team		_
orgined t	ourormouny	. Integration Total Dal				Title: Leader	o., rount		
Date: 10/2/201	13	_							
E-mail Address: keith_ba	arton@oxy.com								

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.