Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012			
Energy, Minerals and Natural Resources						1. WELL API NO. 30-025-40977			
Oil Conservation Division						2. Well Name: TRES PRIMOS 3 STATE #001H			
1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 001H			
HADDVIII IC E	DACTI IDINI	2 ELLIID		Control of		4. Surface Hole L	ocation:		-
HYDRAULIC FRACTURING FLUID DISCLOSURE						Unit:C Lot:3 Section:3 Township:19S Range:34E Feet from:190 N/S Line:N Feet from:1980 E/W Line:W			
⊠ Original						5. Bottom Hole L		W Line.w	
□ Amendment						Unit:N Lot: Section:3 Township:19S Range:34E Feet from:333 N/S Line:S Feet from:2022 E/W Line:W			
						6. latitude:		longitude:	
							964745234871	400 55000075	55070
						103.550298755078 7. County:			
						Lea			
Operator Name and Addre						000407			0.005 4000
COG OPERATIN One Concho Ce 600 W. Illinois A Midland 79701	NG LLC enter				9. OGRID:	229137	10. Phone Numb	ber: 43	32-685-4332
					12. Productio				
13. Pool Code(s):						ractured Interval:			
55610						10,966 ft to 15,380 ft			
15. True Vertical Depth (TVD): 10,791 ft 16.						2,423,418 gals			
	ID COMPOSITIO	ON AND CONCENTRAT	IION:			, ga			
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chemical Abstract Service #		Maximum Ingred Concentration in mass)		Maximum Ingre Concentration i mass)	edient in HF Fluid (% by
Fresh Water	Operator			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		massy	100%	massy	83.3378%
FE ACID - <10% HCL	Halliburton		Hydrochloric acid	7647-01-0		10%			0.25575%
CRC PREMIUM-30/50	Halliburton			11 17 17 11		100%			13.60784%
LOSURF-360	Halliburton			71000 01 1		100%			0%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4		60%			0.01099%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information		60%			0.02885%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8		10%			0.00406%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4		60%			0.03895%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium	1310-58-3	1310-58-3		5%		0.00151%
			hydroxide Potassium	13709-94-9		60%			0.01811%
MO-67	Halliburton	pH Control Additive	metaborate Sodium hydroxide	1310-73-2		6	30%		0.00654%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential Business		100%			0.00054%
			Silica, amorphous	Information 67762-90-7	nformation		30%		0.00285%
3rd Party Scale Inhibitor	Operator	*3rd Party Additive	precipitated *Supplied by			100%			0.02108%
WO 00 0511 NO 1051	I I amount	0-111	Operator	0000 00 0			2000		0.407222
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0 7775-27-1		100%			0.18736%
SP BREAKER OPTIFLO-III DELAYED	Halliburton Halliburton	Breaker Breaker	Sodium persulfate Ammonium	7727-54-0		100% 100%			0.00054%
RELEASE BREAKER	Trainbutton	Dieakei	persulfate Crystalline silica,	14808-60-7		30%			0.00272%
01	. Heme	01- 0 1	quartz	05007 47 5		-	2000		0.000000
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3		100%			0.02268%
3rd Party Additive	Operator	*3rd Party Additive	*Supplied by Operator			100%			0.02268%
18. I, as Operator, hereby cer	tify that the information	on shown on this disclosure form is	true and complete to the	best of my knowl	edge and belie	ef.			
Signature: Signed	d Electronically	Printed Name: Kacie Coni	nally			Title: Permittin	g Tech		
Date: 10/3/2013									
E-mail Address: kconna	ally@concho.com			MALINI TO LUI		19 2 3 10 10 10			

MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.