Submit within 45 days of well o	ompletion					T	Revised February 15, 2012	
Submit within 45 days of well c	State of New Mexico Energy, Minerals and Natural Resou Oil Conservation Division 1220 S. St Francis Dr.					1. WELL API NO.		
Santa Fe, NM 87505						3. Well Number: 001A		
HYDRAULIC FR DISCLOSURE	ACTURING FL	UID					vnship:26N Range:03W	
							/ Line:E	
⊠ Original □ Amendment						Unit:1 Lot:1 Section:3 Tow Feet from:1735 N/S	vnship:26N Range:03W Line:S / Line:E	
						6. latitude: 0 7. County:	longitude: 0	
						Rio Arriba		
Operator Name and Address: ENERGEN RESOU 2010 Afton Place Farmington 87401	IRCES CORPORATION	N			9. OGRID:	162928 10. Phone Num	ber: 505-324-4154	
11. Last Fracture Date: 9/4/2013 Frac Performed by: Halliburton					12. Productio	n Type:		
13. Pool Code(s):					14. Gross Fra	ractured Interval:		
77360 15. True Vertical Depth (TVD):		3,632 ft to 3,721 ft 16. Total Volume of Fluid Pumped:						
7,710 ft 17. HYDRAULIC FLUID	COMPOSITION AN	ID CONCENTRAT	ION-		19),566 gals		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic	cal Abstract	Maximum Ingredient	Maximum Ingredient	
200 1/21 1/1 1	0	100		Service #		Concentration in Additive (% by mass)	Concentration in HF Fluid (% by mass)	
2% KCL Water HYDROCHLORIC ACID 10- 30%	Operator Halliburton		Hydrochloric acid	7647-01-0		100% 30%	56.397% 0.91293%	
SSA-2	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7		100%	1.70961%	
SAND - PREMIUM WHITE	Halliburton	Proppant	Crystalline silica,	14808-60-7		100%	16.13875%	
AQF-2 FOAMING AGENT	Halliburton	Foaming Agent	quartz Ethylene glycol monobutyl ether	111-76-2		30%	0.05235%	
GasPerm 1100	Halliburton	Non-ionic Surfactant	Diethylene glycol Ethanol	111-46-6 64-17-5		10%	0.01745% 0.03849%	
	riampurton.		Isopropanol	67-63-0		10%	0.01283%	
			Methanol Terpenes and Terpenoids, sweet	67-56-1 68647-72-3		10% 5%	0.01283% 0.00642%	
HAI-OS ACID INHIBITOR	Halliburton	Corrosion Inhibitor	orange-oil Methanol	67-56-1		60%		
FDP-S1061-12	Halliburton	Friction Reducer	Propargyl alcohol Inorganic salt	107-19-7 Confidential Business		10%		
3rd Party Additive	Operator	*3rd Party Additive	*Supplied by	Information		100%		
CleanBreak CRE	Halliburton	Breaker	Operator Enzyme	Confidential Business		5%	0.00038%	
				Information 9012-54-8				
GBW-30 BREAKER	Halliburton	Breaker	Hemicellulase enzyme	Confidential Business		30%	0.00031%	
			Carbohydrates			100%	0.00103%	
CleanBreak E	Halliburton	Breaker	Hemicellulase	9012-54-8		5%	0.00026%	
NITROGEN LIQUEFIED	Halliburton	Fluid	enzyme Nitrogen	7727-37-9		100%	21.27349%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C14-C15, ethoxylated	68951-67-7		0%	0%	
			Alkyl sulfonate	Information		0%	0%	
			Enzyme			0%	0%	
			Ethoxylated fatty acid			0%	0%	
			Ethoxylated fatty acid	Confidential I	Business	0%	200	
			Ethoxylated fatty acid	Confidential I	Business	0%	0%	
			Fatty acids, tall oil	Confidential E	Business	0%	0%	
			Food coating	Information 68308-35-0	A.T. A.V. 1	0%	0%	
			Lactose	63-42-3		0%	0%	
			Methyl Isobutyl Ketone	108-10-1		0%	0%	
			Olefins	Confidential E Information	Business	0%		
			Olefins	Confidential E Information	Business	0%	0%	
			Olefins	Confidential Business Information		0%		
			Olefins	Confidential E Information	Business	0%	0%	
			Reaction product of acetophenone, formaldehyde, thiourea and oleic acid in dimethyl	68527-49-1		0%	0%	
			formamide Talc	14807-96-8		0%		
			Terpenes and terpenoids	Confidential E Information	Business	0%	0%	
		İ	.crponoido					

Signature: Signed Electronically
Date: 10/8/2013
E-mail Address: astotts@energen.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Anna Stotts