Submit within 45 days of well completion

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Revised February 15, 2012

1. WELL API NO.
30-015-41049

2. Well Name:
GOVERNMENT AB FEDERAL #012

3. Well Number:
012

HYDRAULIC FRACTURING FLUID DISCLOSURE

☒ Original

☐ Amendment

4. Surface Hole Location:
Unit:B Lot:B Section:10 Township:20S Range:28E
Feet from:990 N/S Line:N
Feet from:1980 E/W Line:E

5. Bottom Hole Location:
Unit:B Lot:B Section:10 Township:20S Range:28E
Feet from:990 N/S Line:N
Feet from:1980 E/W Line:E

6. latitude: 32.5927844552131 longitude: -104.16296204281

7. County:
Eddy

8. Operator Name and Address:
OXY USA WTP LIMITED PARTNERSHIP
PO Box 4294
Houston 77210

9. OGRID: 192463

10. Phone Number: 713-366-5485

11. Last Fracture Date: 4/24/2013 Frac Performed by: Halliburton

12. Production Type:
O

13. Pool Code(s):
48035

14. Gross Fractured Interval:
6,445 ft to 6,622 ft

15. True Vertical Depth (TVD):
6,782 ft

16. Total Volume of Fluid Pumped:
123,946 gals

17. **HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:**

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential	60%	0.03751%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.00448%
EXPEDITE 225 COMPONENT A	Halliburton	Resin	Butyl glycidyl ether	2426-08-6	30%	0.042%
			Butyl lactate	138-22-7	10%	0.014%
			Epoxy resin	Confidential	100%	0.14%
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	0.41223%
Premium White 16/30	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	18.28809%
LoSurf-360W	Halliburton	Surfactant	Complex alkylamine	Confidential	5%	0.00456%
			Glycerine	56-81-5	10%	0.00912%
			Poly(oxy-1,2-ethanediyl), .alpha.-isodecyl-.omega.-hydroxy-	61827-42-7	30%	0.02737%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.01002%
EXPEDITE 225 COMPONENT B	Halliburton	Hardener	Methanol	67-56-1	60%	0.07922%
			Modified cycloaliphatic amine adduct	Mixture	60%	0.07922%
			Phosphate ester	Confidential	10%	0.0132%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00537%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00205%
			Potassium metaborate	13709-94-9	60%	0.0246%
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	79.26418%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.22467%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00767%
			Crystalline silica, quartz	14808-60-7	30%	0.0023%
EXPEDITE 225 CLEAN-UP SOLUTION	Halliburton	Solvent	Acetic acid	64-19-7	10%	0.01981%
			Ethylene glycol monobutyl ether	111-76-2	60%	0.11888%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.05568%

18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Jennifer Duarte Title: Regulatory Specialist

Date: 10/9/2013

E-mail Address: jennifer_duarte@oxy.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.