Submit within 45 days of well c	within 45 days of well completion State of New Mexico					Revised February 15, 2012									
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-41032 2. Well Name: THISTLE UNIT #044H 3. Well Number: 044H									
											, m			A Conferential and the continue	
								HYDRAULIC FR	ACTURIN	IG FLUID				Surface Hole Location: Unit:N Lot:N Section:33	Township:23S Range:33E
								DISCLOSURE						Feet from: 350 Feet from: 1980	N/S Line:S E/W Line:W
								Original						5. Bottom Hole Location:	E/W Line:vv
□ Amendment						Unit:N Lot:N Section:33 Feet from:350	Township:23S Range:33E N/S Line:S								
						Feet from: 1980	E/W Line:W								
						6. latitude: 32.254925653374	longitude:								
							103.579333944455								
						7. County: Lea									
Operator Name and Address:		01 V = 1 V = 1,0 × W			0.00000	6137 10. Phone Numb	er: 405-228-8588								
DEVON ENERGY F	PRODUCTION	COMPANY, LP			9. OGRID:	0137 10. Phone Numb	er: 400-220-0000								
333 W. Sheridan A Oklahoma City 731															
		formed by: Trican			12. Production	on Type:									
13. Pool Code(s):					0	ctured Interval:									
59900					Confidential										
15. True Vertical Depth (TVD): 11,199 ft					16. Total Volume of Fluid Pumped: 2,578,424 qals										
	COMPOSIT	ON AND CONCENTR	ATION:		Σ,	370,424 gais	7								
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by								
				and the second		mass)	mass)								
Water White 30/50	Customer Trican	Carrier Proppant	Water Crystalline silica:	7732-18-5 14808-60-7		1009									
			Quartz (SiO2)												
100 Mesh, Bulk (over 20K bs)*	Trican	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7		1009	3.56518%								
AcFrac SB Excel, 20/40	Trican	Proppant	Crystalline silica:	14808-60-7		1009	2.42839%								
mesh	7. 10.	1 32.00010	Quartz (SiO2) Phenolic resin	Proprietary		19	0.02428%								
WG-111L (Slurried Guar	Trican	Gelling Agent	Mineral oil/ light	64742-47-8		609									
Gellant)	1000		hydrotreated pet.	9.1111.036.03111.030											
			distillate polysaccharide	9000-30-0		609	0.14644%								
			blend												
CC-8 (Clay Control) FR-12 (Anionic Acrylamide)	Trican Trican	Clay Control Friction Reducer	choline chloride Mineral oil/ light	67-48-1 64742-47-8		719									
, , , , , , , , , , , , , , , , , , , ,			hydrotreated pet.												
			distillate Anionic	25987-30-8		409	0.02672%								
			polyacrylamide												
			copolymer Ammonium Chloride	12125-02-9		29	0.00134%								
GXB-1 (Borate Crosslinker)	Trican	Crosslinker	Borate salt	1319-33-1		409	0.02519%								
			Potassium formate	590-29-4 12174-11-7		309 59									
			Hydrated alluminium -magnesium silicate	121/4-11-/		59	0.00315%								
			Crystalline silica:	14808-60-7		0.19	6E-05%								
WXB-14 (Rapid Borate	Trican	Crosslinker	Quartz (SiO2) Potassium	1310-58-3		109	0.0013%								
Crosslinker)	360350000		hydroxide			50, 30	5 (17.5%) (17.5%)								
vH-14L (pH Control) WBO-2 (Breaker)	Trican Trican	pH Buffer Breaker	Sodium hydroxide Sodium Persulfate	1310-73-2 7775-27-1		259 1009									
_Al-20 (Acid Inhibitor)	Trican	Acid Inhibitor	Methanol	67-56-1		319	0.00071%								
			alcohol ethoxylate surfactants	Proprietary		309	0.00068%								
			modified thiourea	68527-49-1		309	0.00068%								
			polymer	Danasiatani		400	0.000000								
			n-olefins Prop-2-yn-1-ol	Proprietary 107-19-7		109									
GBO-1 (Breaker)	Trican	Breaker	Sodium perBorate	10486-00-7		989									
FEAC-20 (Iron Control)	Trican	Iron Control	tetrahydrate Acetic acid	64-19-7		459	0.0007%								
End to (non-control)	1110011	non control	Citric acid	77-92-9		309	0.00047%								
S-15 (Surfactant)	Trican	Surfactant	Alcohol alkoxylate	Proprietary		209									
Greenflush (Solvent)	Trican		Methanol Mineral oil/ light	67-56-1 64742-47-8		209									
			hydrotreated pet.			1,500									
			distillate propylene carbonate	108-32-7		09	5 0%								
			Potassium borate	12045-78-2		09									
			Sorbitan monooleate	1338-43-8		09	0%								
			Sorbitan trioleate	26266-58-0		09									
			Sodium glycolate Modified bentonite	2836-32-0 68953-58-2		09									
	1	1				09									
			Sodium Chloride	7647-14-5		07									
			Water	7732-18-5		09	0%								
							6 0% 6 0%								

E-mail Address: derek.berg@dvn.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

10/10/2013