16. Multiple

N

Depth to Ground water

District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 175361

<ol> <li>Operator Nar</li> </ol>	ne and Address									2. OGR	ID Number		
YAT	ES PETROLEUM	CORPORATIO	N								25575		
	S 4TH ST ESIA , NM 88210									3. API N	Number 30-025-41458		
4. Property Cod			5. Property Nan	ne						6. Well			
401	77		Tou	BUS State	Com						001H		
1 10					7.	Surfa	ace Location	2744			10 17:27	_	
UL - Lot	Section	Township	Range	10.1017	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
N	23	2	2S	34E		N	200	S		2180	W	-11	Lea
					8. Propos	sed Bo	ottom Hole Location	on					
UL - Lot	Section	Township	Range	r e	Lot Idn		Feet From	N/S Line	Feet From		E/W Line	County	
С	23	2	28	34E	9	С	330	N	1	1980	W		Lea
					9.	Pool	Information						
OJO CHISO;E	BONE SPRING						A COLUMN TO THE				96553		
					Additio	onal '	Well Information						
11. Work Type		12. Well Type		13. Cable/Ro	tary			14. Lease		15. Grou	und Level Elevation		
New	Well	OIL							State	2	3433		

We will be using a closed-loop system in lieu of lined pits

17. Proposed Depth

14919

18. Formation

21. Proposed Casing and Cement Program

2nd Bone Spring Sand

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1765	1095	0
Int1	12.25	9.625	36	5760	1875	0
Prod	8.5	5.5	17	14919	1035	9000
Prod	8.75	5.5	17	10646	710	5000

### Casing/Cement Program: Additional Comments

	22. Proposed Blowout Preven	ntion Program	
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

19. Contractor

20. Spud Date

Distance to nearest surface water

knowledge and be I further certify I h X, if applicable.		rue and complete to the best of my IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATIO	ON DIVISION
Signature:	Flactoria III Stade La CRI FLORI	-0		BIVE	
Printed Name:	Electronically filed by LORI FLORE	:8	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician			Geologist	
Email Address: lorif@yatespetroleum.com			Approved Date:	10/18/2013	Expiration Date: 10/18/2015
Date:	10/15/2013 Phone: 575-748-4448			oval Attached	30 30

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 175361

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41458	2. Pool Code 96553	3. Pool Name OJO CHISO;BONE SPRING
4. Property Code 40177	5. Property Name Tour BUS State Com	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3433

10. Surface Location

				To: ourided	Locution				11.7
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	23	228	34E	2-1-1-1-1-1-1-1-1	200	S	2180	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	23	228	34E	С	330	N	1980	W	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Co	de		15. Order No.		
160.00		N - 171   17		10 10 10 10 10 10 10 10 10 10 10 10 10 1					

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	,

### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 10/15/2013

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 9/16/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 175361

## **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41458
105 S 4TH ST	Well:
ARTESIA, NM 88210	Tour BUS State Com #001H

Created By	Comment	Comment Date
THAHN	C-102 and directional plan to follow by mail.	10/15/2013
THAHN	Samples: 30' Sample to 5760'. 10' Samples 5760'-TD Mudlogging: On below surface casing Logging: GR NEUTRON 30 DEGREES DEV TO SURFACE DENSITY 30 DEGREES DEV TO INTERMEDIATE CASING LATEROLOG 30 DEGREES DEV TO INTERMEDIATE CASING CMR 30 DEGREES DEV TO INTERMEDIATE CASING (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR)	10/15/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1765' 844 PSI 1765'-5760' 3055 PSI 5760'-10367' 4852 PSI	10/15/2013
THAHN	Well will be drilled vertically to 9890' then kicked off at 9890' and directionally drilled at 12 degrees per 100' with an 8.75" hole to 10646' MD (10367' TVD). Hole size will then be reduced to 8.5" and drilled to 14919' MD (10309' TVD) where 5.5" casing will be set and cemented 500' into previous casing with a DV/Packer stage tool at approximately 9000'. Penetration point of the producing zone will be encountered at 683' FSL and 2157' FWL, 23-22S-34E. Deepest TVD in the well is 10367' in the lateral.	10/15/2013
pkautz	Land p/S	10/16/2013

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 175361

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41458
105 S 4TH ST	Well:
ARTESIA , NM 88210	Tour BUS State Com #001H

OCD Reviewer	Condition
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water.
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines