Submit within 45 days of well completion						Basic J.FLuce 45, 2012			
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised February 15, 2012 1. WELL API NO. 30-015-40024			
						3. Well Number: 001H			
									a i c, i i i i o i
HYDRAULIC FRACTURING FLUID DISCLOSURE							Section:24	Fownship:19S Range:25E WS Line:S EW Line:E	
□ Original						5. Bottom Hole Unit:A Lot:A	Location:	Township:19S Range:25E	
⊠ Amends disclosure submitted on 11/26/2012							Feet from:343 N/S Line:N Feet from:940 E/W Line:E 6. latitude: longitude:		
						32.6	641835061861	-104.43295910881	
						7. County: Eddy	,	or finds a three books.	
8. Operator Name and Address:	9000				9. OGRID:	14744	10. Phone Numb	er: 575-393-5905	
MEWBOURNE OIL Po Box 5270	CO								
Hobbs 88241 11. Last Fracture Date: 10/11	1/2012 Frac Performed by	v: Halliburton			12. Production	on Type:			
TOTAL TEATH OF THE PROPERTY OF						ctured Interval:			
97565					2,	2,790 ft to 2,799 ft Volume of Fluid Pumped:			
15. True Vertical Depth (TVD): 2,795 ft					53.0	523,592 gals	iped:		
17. HYDRAULIC FLUID Trade Name	COMPOSITION AN Supplier	ND CONCENTRAT	Ingredients	(CAS #) Chemic	nal Abstract	Maximum Ingre	dient	Maximum Ingredient	
Trade Name	Заррнег	ruipose	ingredients	Service #	cal Abstract		n Additive (% by	Concentration in HF Fluid (% b mass)	
Fresh Water	Operator	Drannant	Oriotallina cilica	44000 60 7			100%	94.53809% 5.1432%	
SAND - PREMIUM BROWN	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7			100%	1 1 2 2 2 2 2	
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information			50%	0.00774%	
GasPerm 1100	Halliburton	Non-ionic Surfactant		64-17-5			60%	0.04907%	
			Methanol Terpenes and	67-56-1 68647-72-3			10% 5%	0.00818% 0.00409%	
			Terpenoids, sweet orange-oil					1 1 10 10 10 10 10 10 10 10 10 10 10 10	
FR-66	Halliburton	Friction Reducer	Hydrotreated light	64742-47-8			30%	0.0268%	
BA-20 BUFFERING AGENT	Halliburton	Buffer	petroleum distillate Acetic acid	64-19-7			30%	0.00182%	
LCA-1	Halliburton	Solvent	Ammonium acetate Paraffinic solvent	631-61-8 Confidential Business			100% 100%	0.00608% 0.00552%	
30 TO TO THE TOTAL THE TOTAL TO THE TOTAL TOTAL TO THE TO		VES-2016-8-70		Information			100.000.00	\$ \$750XXXX	
OPTIFLO-HTE	Halliburton	Breaker	Crystalline silica, quartz	14808-60-7			30%	0.0075%	
OptiKleen-WF™	Halliburton	Concentrate	Walnut hulls Sodium perborate	Mixture 10486-00-7			100% 100%	0.025% 0.00573%	
že.			tetrahydrate						
WG-18 GELLING AGENT	Halliburton	Gelling Agent	Guar gum derivative	e Confidential Business Information			100%	0.08978%	
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-16, ethoxylated	68551-12-2			0%	0%	
Time Emorate at all or the			Amine Salts	Confidential E	Business		0%	0%	
			Amine Salts	Information Confidential E	Business		0%	0%	
			Ammonium chloride	6410-41-9 Confidential Business Information Confidential Business Information Confidential Business			0%	0%	
			C.I. Pigment Red 5				0%	0%	
			Cured Acrylic Resin				0%	800	
			Cured Acrylic Resin				0%	0%	
			Enzyme				0%	0%	
			Ethoxylated Fatty	Information Confidential Business		×	0%	0%	
			Acid Ethoxylated Fatty	Information Confidential Business			0%	0%	
			Acid Ethoxylated Fatty	Information Confidential E			0%		
			Acid	Information	Jajii1633				
			Methyl Isobutyl Ketone	108-10-1			0%		
			Polyacrylamide Copolymer	Confidential E Information	Business		0%	0%	
			Quaternary Amine	Confidential E	Business		0%	0%	
			Quaternary Amine	Information Confidential E	Business		0%	0%	
			Quaternary Amine	Information Confidential E	Business		0%	0%	
			Silica, amorphous -	Information 7631-86-9	-		0%		
			fumed						
			Sodium bicarbonate Sodium Chloride	144-55-8 7647-14-5			0% 0%		
			Sorbitan monooleate	9005-65-6			0%		
			polyoxyethylene						
			derivative Sorbitan, mono-9-	1338-43-8		ek.	0%	0%	
			octadecenoate, (Z) Tall oil acid	68155-20-4			0%	0%	
			diethanolamide	Confidential Business			8013	800	
			Terpenes and Terpenoids	Information	ousmess.		0%	307	
18. I, as Operator, hereby certify	that the information show	n on this disclosure form is	Water strue and complete to the	7732-18-5 best of my knowl	edge and beli	ef.	0%	0%	
Signature: Signed El	ectronically P	rinted Name: NM Youn				Title: Manage	er	ž	
Date: 10/24/201 E-mail Address: myoung@									
NMOCD does not require the repo	mewbourne.com rting of information beyon	d MSDS data as describe	d in 29 CFR 1910.1200. N	IMOCD does not i	require the rep	orting or disclosure	of proprietary, trac	de secret or confidential business	
information.	The state of the s		The second secon						