Submit within 45 days of well								
		200	te of New Mexi	70.7	-	1. WELL API NO.	Revised February 15, 2012	
	Energy, Minerals and Natural Resou Oil Conservation Division 1220 S. St Francis Dr.							
		Sar	nta Fe, NM 8750	05		3. Well Number: 003H		
HYDRAULIC FR DISCLOSURE	RACTURIN	G FLUID					ownship:18S Range:30E	
□ Original ⊠ Amends disclosure submitted on 1/2/2013						Feet from: 150 E 5. Bottom Hole Location:	/W Line:W	
						Feet from: 1728 N/	ownship:18S Range:30E 'S Line:N W Line:E	
						6. latitude: 32.7207299971945 7. County:	longitude:	
						Eddy		
 Operator Name and Address: MEWBOURNE OIL Po Box 5270 	_C0				9. OGRID:	14744 10. Phone Numb	er: 575-393-5905	
Hobbs 88241 11. Last Fracture Date: 11/2	6/2012 Frac Per	formed by: Halliburton			12. Production	Type:		
13. Pool Code(s): 54600 15. True Vertical Depth (TVD):						ured Interval: 60 ft to 8,115 ft me of Fluid Pumped:		
8,088 ft	COMPOSIT	ION AND CONCENT	RATION:			97,594 gals	W. S	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Fresh Water SAND - PREMIUM WHITE CRC SAND	Operator Halliburton Halliburton	Proppant Proppant	Crystalline silica, quartz Crystalline silica, quartz	14808-60-7 14808-60-7		100% 100% 100%	1.27997%	
			Hexamethylenetetramine Phenol / formaldehyde			2% 5%	0.05707%	
BC-140 X2	Halliburton	Initiator	resin Ethylene glycol Monoethanolamine	107-21-1 26038-87-9		30% 100%		
CLA-WEB™	Halliburton	Additive	borate Ammonium salt	Confidential Business		50%		
GasPerm 1100	Halliburton	Non-ionic Surfactant	Ethanol Methanol	Information 64-17-5 67-56-1	100 800 600	60% 10%		
			Terpenes and Terpenoids, sweet	68647-72-3		5%		
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	orange-oil Polyepichlorohydrin, trimethyl amine	51838-31-4		60%	0.00536%	
FR-66	Halliburton	Friction Reducer	quaternized Hydrotreated light petroleum distillate	64742-47-8		30%	0.00128%	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated nonylphenol	67-56-1 Confidential	Business	60% 60%		
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Information Confidential Information	Business	100%	0.00047%	
			Silica, amorphous precipitated	67762-90-7		30%	D. (0.100)	
OPTIFLO-HTE SP BREAKER	Halliburton Halliburton	Breaker Breaker	Crystalline silica, quartz Walnut hulls Sodium persulfate	14808-60-7 Mixture 7775-27-1		30% 100% 100%	0.00011%	
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7		100%	1E-05%	
WG-36 GELLING AGENT Ingredients Listed Below This Line Are Part of the	Halliburton	Gelling Agent	Guar gum 2,7- Naphthalenedisulfonic	9000-30-0 915-67-3		100%		
This Elle Ale Falt of the			acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)					
			azo] -, trisodium salt Alcohols, C12-16, ethoxylated	68551-12-2		0%	0%	
			Amine Salts	Confidential Information		0%		
			Amine Salts Ammonium chloride	Confidential Information 12125-02-9	Business	0%		
			Bentonite, benzyl (hydrogenated tallow	121888-68-4	4	0%		
			alkyl) dimethylammonium stearate complex					
			C.I. Pigment Red 5 Crystalline Silica, Quartz Cured Acrylic Resin	6410-41-9 14808-60-7 Confidential	Duoinaga	0% 0% 0%	0%	
			Cured Acrylic Resin	Information Confidential		0%		
			Enzyme	Information Confidential Information	Business	0%	0%	
			Ethoxylated Fatty Acid	Confidential Information		0%		
			Ethoxylated Fatty Acid Ethoxylated Fatty Acid	Confidential Information Confidential		0%	3000 Cr	
			Methyl Isobutyl Ketone	Information 108-10-1	Description of the second	0%	0%	
			Polyacrylamide Copolymer Polypropylene glycol	Confidential Information 25322-69-4	Business	0%	357	
			Quaternary Amine	Confidential Information Confidential		0%		
			Quaternary Amine	Information Confidential		0%		
			Silica gel Sodium Chloride	Information 112926-00-8 7647-14-5	3	0%		
			Sodium sulfate Sorbitan monooleate	7757-82-6 9005-65-6		0% 0%	0%	
			polyoxyethylene derivative Sorbitan, mono-9-	1338-43-8		0%	0%	
			octadecenoate, (Z) Surfactant Mixture	Confidential	Business	0%	V 200	
		I		Interes			***	
			Surfactant Mixture	Information Confidential Information	Business	0%	50/1	
			Tall oil acid diethanolamide	Confidential Information 68155-20-4		0%	0%	
			Tall oil acid diethanolamide Terpenes and Terpenoids Trimethylamine, N-oxide	Confidential Information 68155-20-4 Confidential Information 1184-78-7		(6030)	0% 0%	
0.07	7.00	72/12/12	Tall oil acid diethanolamide Terpenes and Terpenoids Trimethylamine, N-oxide Water rm is true and complete to the be	Confidential Information 68155-20-4 Confidential Information 1184-78-7 7732-18-5	Business	0% 0% 0%	0% 0%	
Signature: Signed E Date: 10/24/20	ectronically	Printed Name: NM Yo	Tall oil acid diethanolamide Terpenes and Terpenoids Trimethylamine, N-oxide Water rm is true and complete to the be	Confidential Information 68155-20-4 Confidential Information 1184-78-7 7732-18-5	Business	0% 0% 0%	0% 0%	