

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised February 15, 2012				
		1. WELL API NO: 30-015-40290				
		2. Well Name: WEST DRAW 5 NC #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input type="checkbox"/> Original</div> <div><input checked="" type="checkbox"/> Amends disclosure submitted on 9/21/2012</div>		4. Surface Hole Location: Unit:C Lot:C Section:8 Township:20S Range:25E Feet from:100 N/S Line:N Feet from:1670 E/W Line:W				
		5. Bottom Hole Location: Unit:N Lot:N Section:5 Township:20S Range:25E Feet from:336 N/S Line:N Feet from:1676 E/W Line:W				
		6. latitude: longitude: 32.5950749271871 - 104.510285423201				
		7. County: Eddy				
8. Operator Name and Address: MEWBOURNE OIL CO Po Box 5270 Hobbs 88241		9. OGRID: 14744	10. Phone Number: 575-393-5905			
11. Last Fracture Date: 8/24/2012 Frac Performed by: Halliburton		12. Production Type: O				
13. Pool Code(s): 97565		14. Gross Fractured Interval: 2,654 ft to 2,696 ft				
15. True Vertical Depth (TVD): 2,675 ft		16. Total Volume of Fluid Pumped: 2,213,442 gals				
17. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Operator	Carrier	Water	7732-18-5	100%	94.23304%
Enzyme G-I	Baker Hughes	Breaker	Hemicellulase	9025-56-3	3%	0.00019%
			Enzyme Concentrate			
			Water	7732-18-5	97%	0.00624%
GBW-18	Baker Hughes	Breaker	Sodium Persulfate	7775-27-1	100%	0.00814%
FRW-18	Baker Hughes	Friction Reducer	Petroleum	64742-47-8	30%	0.02832%
			Distillates			
GW-4LDF	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0	60%	0.12959%
			Paraffinic Petroleum	64742-55-8	60%	0.12959%
			Distillate			
			Petroleum Distillate	64742-47-8	60%	0.12959%
NE-945, tote	Baker Hughes	Non-emulsifier	Oxyalkylated alcohol	Trade Secret	5%	0.00497%
Sand, Brown, 20/40	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	5.14765%
Ingredients shown above are subject to 29 CFR 1910			Alkoxylated Amine	Trade Secret	0%	0.0099486%
			Alkylene Oxide Block Polymer	Trade Secret	0%	0.0113414%
			Antifoam	Trade Secret	0%	1.99E-05%
			Ethoxylated Alcohol	Trade Secret	0%	0.001888%
			Organic Sulfonic Acid	27176-87-0	0%	0.000199%
			Poly (acrylamide-co-acrylic acid)	Trade Secret	0%	0.0283207%
			Polyglycol	25322-68-3	0%	0.0018902%
			Polyquaternary Amine	Trade Secret	0%	0.0011938%
			Salt	Trade Secret	0%	0.0047201%
			Sorbitan Monooleate	Trade Secret	0%	0.0047201%
Water	7732-18-5	0%	0.1184329%			
18. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically		Printed Name: NM Young		Title: Manager		
Date: 10/24/2013						
E-mail Address: myoung@mewbourne.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.