Submit within 45 days of well c	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505					Revised February 15, 2012 1. WELL API NO. 30-025-40731		
						2. Well Name: QUERECHO 28 MD FEDERAL #001H		
						3. Well Number: 001H		
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit:M Lot:M Section:28 Township:18S Range:32E Feet from:80 N/S Line:S Feet from:1310 E/W Line:W 5. Bottom Hole Location:		
⊠ Amends disclosure submitted on 11/28/2012						Unit:D Lot: Feet from:337 Feet from:336 6. latitude: 32.7	N/	ownship:18S Range:32E S Line:N W Line:W Iongitude: - 103.775609038168
					i	7. County: Lea		103.773009030100
 Operator Name and Address: MEWBOURNE OIL Po Box 5270 	CO				9. OGRID:	14744	10. Phone Numb	er: 575-393-5905
Hobbs 88241 11. Last Fracture Date: 10/22 13. Pool Code(s): 41450			9,3	ctured Interval: 384 ft to 9,390 ft				
15. True Vertical Depth (TVD): 9,387 ft 17. HYDRAULIC FLUID COMPOSITION AND CONCENTRAT			TION:	1,5		ume of Fluid Pump 578,318 gals	oed:	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingre- Concentration in mass)	Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water Premium White - 20/40 CRC-20/40	Operator Halliburton Halliburton	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	11				100% 100% 100%	86.24193% 10.95056% 2.44278%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%	0.00777%
CLA-WEB™	Halliburton	Additive	Ammonium salt	Confidential Business Information			50%	0.01119%
FR-66 GasPerm 1100	Halliburton Halliburton	Friction Reducer Non-ionic Surfactant	Hydrotreated light petroleum distillate Ethanol	64742-47-8 64-17-5 67-56-1 68647-72-3			30% 60%	0.00196% 0.04542%
			Methanol Terpenes and Terpenoids, sweet				10% 5%	0.00757% 0.00379%
SUPERSET W	Halliburton	Activator	orange-oil Methanol Ethoxylated	67-56-1 Confidential	Business		60% 60%	0.0105% 0.0105%
BC-140 X2	Halliburton	Initiator	nonylphenol Ethylene glycol Monoethanolamine	Information 107-21-1 26038-87-9	107-21-1		30% 100%	0.01548% 0.05159%
BA-20 BUFFERING AGENT	Halliburton	Buffer	Acetic acid Ammonium acetate	64-19-7 631-61-8			30% 100%	0.00597% 0.01991%
MO-67 WG-36 GELLING AGENT	Halliburton Halliburton	pH Control Additive Gelling Agent	Sodium hydroxide Guar gum	1310-73-2 9000-30-0			30% 100%	0.00021% 0.14636%
OptiKleen-WF™ OPTIFLO-HTE	Halliburton Halliburton	Concentrate	Sodium perborate tetrahydrate Crystalline silica,	10486-00-7 14808-60-7			100%	0.00066% 0.00151%
SP BREAKER	Halliburton	Dranker	quartz Walnut hulls Sodium persulfate	Mixture 7775-27-1			100% 100%	0.00504% 0.00541%
This Line Are Part of the	namburton	Breaker	2,7- Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl) azo] -, trisodium salt Alcohols, C12-16,	915-67-3			0%	0.0034176
			ethoxylated Amine Salts	Confidential Business Information			0%	0%
			Amine Salts	Confidential Business Information			0%	0%
			Ammonium chloride Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	12125-02-9 121888-68-4			0% 0%	0%
			C.I. Pigment Red 5 Crystalline Silica,	6410-41-9 14808-60-7			0% 0%	0% 0%
			Quartz Cured Acrylic Resin	Information Confidential Business Information Confidential Business Information d Confidential Business			0%	0%
			Cured Acrylic Resin Enzyme			0%		0%
			Ethoxylated Fatty Acid			0%		0%
			Ethoxylated Fatty Acid	Information Confidential Business Information			0%	0%
			Ethoxylated Fatty Acid	Confidential Business Information 108-10-1			0%	0%
			Methyl Isobutyl Ketone Polyacrylamide Copolymer	Confidential Information	22/3/20/20/2		0%	0%
			Quaternary Amine Quaternary Amine	Confidential Information Confidential			0%	0%
			Quaternary Amine	Information Confidential			0%	0%
			Silica gel Sodium Chloride	Information 112926-00-8 7647-14-5			0% 0%	0% 0%
			Sodium sulfate Sorbitan monooleate polyoxyethylene	7757-82-6 9005-65-6			0% 0%	0% 0%
		6	derivative Sorbitan, mono-9-	1338-43-8			0%	0%
			octadecenoate, (Z) Surfactant Mixture	Confidential Information	Business		0%	0%
			Surfactant Mixture	Confidential Information	Business		0%	0%
		A.	Tall oil acid diethanolamide Terpenes and	68155-20-4 Confidential	Business		0%	0%
		8	Terpenoids Trimethylamine, N- oxide	Information 1184-78-7			0%	0%
18. I, as Operator, hereby certify	that the information s	hown on this disclosure form	Water	7732-18-5 cest of my knowle	edge and belie	f.	0%	0%
Signature: Signed Electronically Printed Name: NM Young Title: Manager Date: 10/24/2013 E-mail Address: myoung@mewbourne.com								
MMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.								