District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-972 <u>District III</u>

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 176017

3331		ODUCTION COMPA	NY, LP				2	2. OGRID Numi 613		
	W. Sheridan Ave homa City, OK 7						3	3. API Number 30-(025-41467	
4. Property Code 5. Property Name THISTLE UNIT						6	3. Well No. 063	Ĥ		
				7. Sur	face Location					
- Lot O	Section 22	Township 23S	Range 33E	Lot Idn O	Feet From 450	N/S Line S	Feet From 22		/ Line E	County
				8. Proposed F	Bottom Hole Location	on				
- Lot B	Section 22	Township 23S	Range 33E	Lot Idn B	Feet From 330	N/S Line N	Feet From	A.V.A.	/ Line E	County
				9. Poo	ol Information					
RIPLE X;BON	NE SPRING			0.000				59900		
				Additional	Well Information					
. Work Type New	Well	12. Well Type OIL	13. Cable	Rotary		14. Lease T	ype 1 state	5. Ground Lev 3692		ı
. Multiple N		17. Proposed Depth 16153		18. Formation 19. Contra 2nd Bone Spring Sand			or 2	20. Spud Date 11/15/2013		
pth to Ground	water	-111	Distance fi	Distance from nearest fresh water well			0	Distance to nearest surface water		
Ve will be us	sing a closed-lo	op system in lieu of	• 000	21. Proposed Cas	ing and Cement Pro	ogram				
Туре	Hole Size	Casing Size	Cs	Casing Weight/ft		epth	Sacks of Cer	ment		Estimated TOC
Surf	17.5	13.375		48		5	1220			0
Int1	12.25	9.625		NEA)	1570		0	
Prod	8.75	5.5		17	1615	3	2285	0		4650
			Ca	sing/Cement Prod	gram: Additional Co	mments				

13-3/8" Surface Lead w/670 sx CI C cmt + 0.25 #/sx Poly-E-Flake + 4% bwoc Bent + 70.8% FW, 13.5 ppg, Yld: 1.75 cf/sx. Water Requirement: 9.07 gal/sx. Mix Water Volume: 145bbls. TOC @ surface. Tail w/550 sx CI C cmt + 1% bwoc CaCl2 + 0.125 #/sx Poly-E-Flake + 63.1% FW, 14.8 ppg, Yld: 1.34 cf/sx. Water Requirement: 6.34 gal/sx. Mix Water Volume: 83bbls. 9 -5/8" Intermediate Lead w/1140 sx (65:35) CI C cmt: Poz (Fly Ash): 6% BWOC Bent + 5% BWOW CaCL + 0.125 #/sx Poly-E-Flake + 70.9 % FW, 12.9 ppg, Yld: 1.85 cf/sx. Water Requirement: 9.81gal/sx. Mix Water Volume: 266bbls. TOC @ surface. Tail w/430 sx CI C cmt + 0.125 #/sx Poly-E-Flake + 63.9% FW, 14.8 ppg, Yld: 1.83 cf/sx. Water Requirement: 6.32 gal/sx. Mix Water Volume: 65bbls. 5-1/2" Prod Lead #1 w/550 sx (50:50) CI H cmt: Poz (Fly Ash) + 10% BWOC Bent + 1 #/sx of Kol-Seal + 0.3% BWOC HR-601 + 0.5lb/sk D-Air 5000 + 76.4% FW, 11.9 ppg, Yield: 2.26 cf/sx. Water Requirement: 12.89 gal/sx. Mix Water Volume: 169bbls. TOC @ 4650ft

22. Proposed Blowout Prevention Program

Type	Working Flessure	Test Tessure	Manufacturer
Annular	3000	3000	
Double Ram	3000	3000	
23. I hereby certify that the information given ab	ove is true and complete to the best of my	OIL CONSERVATION	ON DIVISION

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Printed Name: Electronically filed by Randy Bolles			Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	
Email Address:	ddress: randy.bolles@dvn.com		Approved Date:	10/25/2013	Expiration Date: 10/25/2015
Date:	10/24/2013	Phone: 405-228-8588	Conditions of App	roval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 176017

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41467	2. Pool Code 59900	3. Pool Name TRIPLE X;BONE SPRING
4. Property Code 30884	5. Property Name THISTLE UNIT	6. Well No. 063H
7. OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3692

10. Surface Location

				To: ouridoc	Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	22	238	33E	Track Page 1	450	S	2200	E !	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	22	238	33E	В	330	N	1980	E	Lea
12. Dedicated Ac	res		13. Joint or Infill		14. Consolidation Co	de	N	15. Order No.	
160.0	0		1 257.345.774.774						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	organization either o a right to drill this we	OPERATOR CERTIFICATION Ne information contained herein is true and complete to the best of my knowledge and belief, and that this swins a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
	E-Signed By:	Randy Bolles
	Title:	Manager, Regulatory Affairs
	Date:	10/24/2013
	I hereby certify that ti	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision
	and that the same is	true and correct to the best of my belief.
0	Surveyed By:	Filimon Jaramillo
	Date of Survey:	10/10/2013
	Certificate Number:	PLS 12797

Form APD Comments

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Permit 176017

PERMIT COMMENTS

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41467
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #063H

Created By	Comment	Comment Date
dcook	5 1/2" Prod. Lead #2 w/325 sx (65:35) CI H cmt. Poz (Fly Ash) + 6% BWOC Bent + 0.25% BWOC HR-601 + 0.125 #/sx Poly-E-Flake + 74.1 % FW, 12.5 ppg, Yld: 1.95 cf/sx. Water Requirement: 10.79 gal/sx. Mix Water Volume: 84bbls. Tail: 1400 sacks (50:50) Class H Cement: Poz (Fly Ash) + 1 lb/sk Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR-601 + 2% bwoc Bentonite + 58.8% Fresh Water, 14.5 ppg Yield: 1.22 cf/sk Water Requirement: 5.38 gal/sk Mix Water Volume: 180bbls	10/24/2013
dcook	The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the intermediate casing shoe.	10/24/2013
dcook	The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP. Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possib	10/24/2013
pkautz	Land s/S	10/25/2013

Form APD Conditions

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Permit 176017

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41467
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	THISTLE UNIT #063H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Formation in order to seal off protectable water