Submit within 45 days of well completion State of New Mexico						Revised February 15, 2012													
	ı	Energy, Minerals and Natural Resources				1. WELL API NO. 30-025-39429													
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: MCA UNIT #449 3. Well Number: 449													
										HYDRAULIC FR	ACTURING	G FLUID				4. Surface Hole L		2 P 10 P 1	500 V 1 / 2 / 2 / 2 / 2
										DISCLOSURE						Unit:C Lot:C Section:26 Township:17S Range:32E Feet from:760 N/S Line:N			
						Feet from: 1430	E	E/W Line:W											
⊠ Original						5. Bottom Hole Louit: C Lot: C		Township:17S	Range:32E										
□ Amendment						Feet from:760	1	WS Line:N											
						Feet from: 1430 6. latitude:		E/W Line:W longitude:											
						32.8	10679187706		741018238086										
		7. County: Lea																	
					100000000000000000000000000000000000000			_											
 Operator Name and Address: CONOCOPHILLIPS 	SCOMPANY				9. OGRID:	217817	10. Phone Numi	ber: 5	05-326-9518										
3401 E. 30th Street Farmington 87402	t	10.090			1000														
11. Last Fracture Date: 4/18/2013 Frac Performed by: Trican 12. Prod						on Type:													
) actured Interval:													
43329 15. True Vertical Depth (TVD): 16. To:						3,965 ft to 4,220 ft /olume of Fluid Pumped:													
4,397 ft						32,122 gals													
17. HYDRAULIC FLUID	COMPOSITIO	ON AND CONCENTRA	TION:																
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingred Concentration in mass)		Maximum Ingr Concentration mass)	redient in HF Fluid (% by										
Water	Customer	Carrier	Water	7732-18-5		100%		1	78.73692%										
Brown 16/30	Trican	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7		100%			20.27797%										
WG-111L (Slurried Guar Gellant)	Trican	Gelling Agent	Mineral oil/ light hydrotreated pet. distillate	64742-47-8					0.33973%										
			polysaccharide blend	9000-30-0		60%			0.33973%										
pH-11 (pH Buffer)	Trican	pH Buffer	Potassium carbonate Potassium	584-08-7 1310-58-3			38% 13%		0.03764%										
			hydroxide	1310-30-3		13			0.01200%										
LCLM-30 (Borate Crosslinker)	Trican	Crosslinker	Potassium Metaborate	16481-66-6		99.8%			0.09479%										
			Ethylene Glycol	107-21-1		25%			0.02375%										
			Potassium hydroxide	1310-58-3			25%		0.02375%										
BXL-A (Breaker Intensifier)	Trican	Breaker Activator	Triethanolamine	102-71-6			70%		0.05534%										
0.45 (04	T-:	0	Diethanolamine	111-42-2			1%		0.00079%										
S-15 (Surfactant)	Trican	Surfactant	Alcohol alkoxylate Methanol	Proprietary 67-56-1		20%			0.01412% 0.01412%										
Bactron K-31	Customer	Biocide	Gluteraraldehyde	111-30-8		25%			0.01277%										
WBO-1 (Oxidizer Breaker)	Trican	Breaker	ammonium	7727-54-0		100%			0.01469%										
Encap LP (Low temp	Tricon	Breaker	persulfate ammonium	7727-54-0		E.	75%		0.00708%										
Breaker)	Trican	Diedkei	persulfate	1121-34-0			1370		0.00706%										
			cured acrylic resin	Proprietary			16%		0.00151%										
			Crystalline silica:	14808-60-7			10%		0.00094%										
			Quartz (SiO2) Talc	14807-96-6		0	2%		0.00019%										
			propylene carbonate	108-32-7		···	0%		0%										
			Sorbitan trioleate	26266-58-0 68953-58-2		~	0%		0%										
			Modified bentonite			0%			0%										
18. I, as Operator, hereby certify	that the information	on shown on this displacure form	is true and complete to the	7732-18-5	edne and helic	l of	0%		0%										
	lectronically		: Rhonda S Rogers			9-77-3-	f Regulatory hnician												
Date: 10/29/201	13																		

E-mail Address: rhonda.s.rogers@conocoPhillips.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.