Submit within 45 da	we of wall o	ompletion					Г		Povised No	wombor 6, 2012
Submit within 45 days of well completion State of New Mexico							Revised November 6, 2013			
			Energy, Minerals and Natural Resources				30-015-26662			
		-				41000	\$100 X 200 X			
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505							2. Well Name: DAGGER DRAW #010 3. Well Number: 010			
		AC TURING	FLUID				Unit:M Lot:4 Sect		Township:19S	Range:25E
DISCLOSURE							Feet from:660 Feet from:660		N/S Line:S E/W Line:W	
Original							5. Bottom Hole Location		5W Line.W	13
□Amendment									Township:19S	Range:25E
Amendin	CIIL						Feet from:660 Feet from:660		N/S Line:S E/W Line:W	
							6. latitude:		longitude:	
							32.641035	57166314		7.54 (A.2.)
							104.530742119784 7. County:			
							Eddy			
8. Operator Name ar	nd Address:					9. OGRID:	25575	10 Phor	ne Number:	
CONTRACTOR OF THE PROPERTY OF		IM CORPORATION	RATION			J. OOKID.	25575	To. Prior	ie Number.	
105 S 41										
ARTESIA 11. Last Fracture Dat		2013 Frac Perform	ned by: Elite Well Services.	IIC	12. Production Type:					
7 2.10 7 511 5511 555 255										
13. Pool Code(s): 97565							ctured Interval: 448 ft to 2,530 ft			
15. True Vertical De	pth (TVD):					16. Total Vo	Volume of Fluid Pumped:			
8,100 ft	Re-Use Wat	er Pumped:					500,304 gals of Re-Use Water in Fluid Pumped:			
17. Total Volume of Re-Use Water Pumped: N/A							ot Disclosed	umpeu.		
	CFLUID		N AND CONCENTRAT							
Trade Name		Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additi	ve (% by	Maximum Ingre Concentration in	edient n HF Fluid (% by
10/-4			Osmiss Bass Elvid	Ossiss Bass Fluid	7700 40 5		mass)	4000/	mass)	and the second second
Water Sand (Proppant)			Carrier Base Fluid Proppant	Carrier Base Fluid Silicon Dioxide	7732-18-5 14808-60-7			100% 100%		91.95424% 6.79541%
Ferriplex 66		Chemplex, LC	Iron Control	Acetic Acid	64-19-7			50%		0.00212%
			1 10 10 10 10 10 10 10 10 10 10 10 10 10	Citric Acid	77-92-9			30%		0.00127%
771				Water	7732-18-5			35%		0.00148%
Plexbreak 150		Chemplex, LC	Non-Emulsifier	Cocamide Diethanolamine Salt	68603-42-9 111-42-2 67-56-1			30%		0.0002%
				Diethanolamine			is .	20%		0.00013%
				Methyl Alcohol			E-	50%		0.00033%
		-11/4-11/1		Trade Secret	Trade Secret			5%		0%
Plexcide 24B		Chemplex, LC	Biocide	Tetrahydro-3, 5- Dimethyl-2H-1,3,5-	533-73-2			24%		0.00669%
				thiadiazine-2-thione						
				Sodium Hydroxide	1310-73-2			12%		0.00335%
M11877.7%			A CHARLES AND A CONTRACT OF THE CONTRACT OF TH	Water	7732-18-5			72%		0.02008%
Plexhib 256		Chemplex, LC	Corrosion Inhibitor	Methyl Alcohol	67-56-1			70%		0.00088%
				Propargyl Alcohol thiourea-	107-19-7 68527-49-1		-	30%		0.0001% 0.00038%
				formaldehyde	00021 40 1			3070		0.00000070
				copolymer						
				Alcohol Ethoxylate surfactants	Trade Secret			30%		0.00038%
				n-olefins	Trade Secret			10%		0.00013%
Plexsurf 240 E		Chemplex, LC	Surfactant	Methyl Alcohol	67-56-1			20%		0.00014%
				Alcohol Ethoxylate	Trade Secret			20%	14.1	0.00014%
				surfactants Water	7732-18-5			80%		0.00057%
Plexgel Breaker X	PA	Chemplex, LC	Gel Breaker	Hydrogen Peroxide	7722-84-1			7%		0.00533%
Plexsurf 580 ME		Chemplex, LC	Surfactant	Methyl Alcohol	67-56-1		10%			0.00894%
		28 89		2-Butoxyethanol	111-76-2			50%		0.04472%
Dlavelick 0E2		Observator LO	Esistian Dadusas	Water	7732-18-5			40%		0.03577%
Plexslick 953		Chemplex, LC	Friction Reducer	Alcohol Ethoxylate Surfactant	Trade Secret			8%	111	0.00778%
				Hydrotreated	64742-47-8			30%		0.02917%
				Petroleum Distillate	7732-18-5 9003-06-9			0.40*		0.000440
				Water Polyacrylamide-co-				31% 31%		0.03014% 0.03014%
				Acrytic Acid			:			:
20% Hydrochloric Acid		CNR	Acid	36% Hydrochloric	7647-01-0			53%		0.34199%
				Acid Water	7732-18-5			47%		0.030328%
20. I, as Operator, he	ereby certify	that the information	shown on this disclosure form is			edge and belie	ef.			
Signature: Signed Electronically Printed Name: Tina Huerta Regulatory Reporting										
Title: Supervisor										
Date: 11/12/2013 E-mail Address: tinah@ypcnm.com										
e-mail Address:	апапаур	CHITI.COTTI	<u> </u>	and the same and the same		2,-1717-20-7	920 - CTU-LAND - 178	100000		e error te

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.