Taran and Taran								17.	
Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013 1. WELL API NO.			
Energy, Minerals and Natural Resources						30-045-34748			
Oil Conservation Division						2. Well Name:			
(GLADE PARK #002			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						002			
HYDRAULIC FRACTURING FLUID						Surface Hole Location Unit: K Lot: K Section		ownship:29N Range:13W	
DISCLOSURE						Feet from:1561 N/S Line:S			
⊠ Original						Feet from: 2012 5. Bottom Hole Location		W Line:W	
□Amendment						Unit:K Lot:K Section Feet from: 1561		ownship:29N Range:13W 'S Line:S	
						Feet from:2012		W Line:W	
		6. latitude: 0		longitude: 0					
	7. County: San Juan								
8. Operator Name and Add THOMPSON B	dress: ENGR & PROD COR	P			9. OGRID:	37581	10. Phor	ne Number:	
7415 E MAIN FARMINGTON 87402									
						ction Type:			
13. Pool Code(s): 14. Gross						actured Interval:			
71629 16. Total Depth (TVD): 16. Total						1,037 ft to 1,100 ft			
1,225 ft					4	47,271 gals			
17. Total Volume of Re-Use Water Pumped: 18. Pe 0 gals						t of Re-Use Water in Fluid Pumped: %			
		ON AND CONCENTRA				STEELS OF STREET			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additiv	ve (% by	Maximum Ingredient Concentration in HF Fluid (% by	
HCI, 101-15%	Baker Hughes	s Acidizing	Hydrochloric Acid	7647-01-0		mass)	15%	mass) 0.14851%	
10/-4	Oncortor	Openia	Water Water	7732-18-5 7732-18-5			85% 100%	0.84156% 80.72949%	
Water GBW-5	Operator Baker Hughes	Carrier Breaker	Ammonium	7727-54-0		100%		0.00205%	
Enzyme G-I	Baker Hughes	s Breaker	persulphate Hemicellulase	NA			100%	0.08539%	
		7.710	Enzyme Concentrate	The state of the s			7,000		
BC-6 BF-7L	Baker Hughes Baker Hughes		Triethanolamine Potassium	102-71-6 584-08-7			60% 60%	0.02207% 0.1927%	
			Carbonate						
ClayCare, Tote	Baker Hughes	S Clay Control	Choline Chloride Water	67-48-1 7732-18-5			75% 30%	0.04052% 0.01621%	
CI-27	Baker Hughes	s Corrosion Inhibitor	Fatty Acids	Trade Secret			30%	0.00046%	
	100 100 100 100 100	400000000000000000000000000000000000000	Methanol Olefin	67-56-1			60% 5%		
			Polyoxyalkylenes	Trade Secret Trade Secret			30%		
			Propargyl Alcohol	107-19-7			10%		
			Thourea Polymer	68527-49-1			30%		
XLW-32, 260 gal tote	Baker Hughes	s Crosslinker	Boric Acid Methanol	10043-35-3 67-56-1			30% 60%		
			Methyl Borate	121-43-7			30%		
GW-3LDF	Baker Hughes	s Gelling Agent	1-butoxy 2-propanol	5131-66-8			5%		
	100000000000000000000000000000000000000	111.65524384	Crystalline Silica: Quartz	14808-60-7			5%	0.0244%	
			Guar Gum	9000-30-0			60%		
			Isotridecanol, ethoxylated	9043-30-5			5%	0.0244%	
			Paraffinic Petroleum	64742-55-8			30%	0.14643%	
			Distillate Petroleum	64742-47-8			30%	0.14643%	
Ft1 2001	Delegativeka	lass Osates	Distallates			60%		0.004000/	
Ferrotrol 300L Sand, Brown, 16/30	Baker Hughes Baker Hughes		Citric Acid Crystalline Silica	77-92-9 14808-60-7		100%			
33 950		2000 I	(Quartz)						
Flo-Back Prime (tote)	Baker Hughes	s Surfactant	Essential Oils Isopropanol	Trade Secret 67-63-0			60% 30%		
20. I, as Operator, hereby	certify that the information	on shown on this disclosure form is			ledge and beli	ef.	30%	0.04023%	
Signature: Signed Electronically Printed Name: Paul C Thompson						Title: President			
Date: 11/12/2013									

E-mail Address: paul@walsheng.net

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.