Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013									
Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-015-39363									
						2. Well Name: GISSLER B #075									
									3. Well Number: 075						
									HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:L Lot:L Section:12
						⊠ Original						Feet from: 10:		/W Line:W	-
□ Amendment						Unit:L Lot:L Section:12 Township:17S Range:30I Feet from:1715 N/S Line:S Feet from:1050 E/W Line:W 6. latitude: Iongitude:		Range:30E							
						1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	.846480573449		.930680764825						
						7. County: Eddy									
8. Operator Name and Address:					9. OGRID:	3080	10. Phone Number	r: 81	7-332-5108						
BURNETT OIL CO Burnett Plaza, Sui 801 Cherry St., Ur Fort Worth 76102	ite 1500 nit 9						lo. Tione nome								
11. Last Fracture Date: 3/7/2012 Frac Performed by: CUDD					12. Productio	11 <u>2</u> 7 (1.51)									
13. Pool Code(s):						oss Fractured Interval:									
96831 15. True Vertical Depth (TVD):						5,205 ft to 5,393 ft Volume of Fluid Pumped:									
6,094 ft						1,427,437 gals 18. Percent of Re-Use Water in Fluid Pumped:									
17. Total Volume of Re-Use Water Pumped: 0 gals					18. Percent o		n Fluid Pumped:								
19. HYDRAULIC FLUID	COMPOSITION AN	ND CONCENTRAT	ION:	y = - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1		21 A 11 11 11 11 11 11 11 11 11 11 11 11			,						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingr Concentration mass)	edient in Additive (% by	Maximum Ing Concentration mass)	redient n in HF Fluid (% by						
Water	Yates	Carrier / Base Fluid		7732-18-5		100	100%	77.77	96.36876%						
Sand (Proppant) B-15	CUDD Water Science Tech	Proppant Biocide	Silicon Dioxide Tetrakis	14808-60-7 55566-30-8			100% 20%		3.51607% 0.00321%						
<i>D</i> 13	Water odelice rear	Blocke	(hydroxymethyl) phosphonium sulfate			×									
AGA-380	Chemplex, L.C.	Acid Gellant	Water Acetic Acid	7732-18-5 64-19-7			80% 1%		0.01283%						
AGA-300	Chemplex, L.C.	Add Gellant	Sodium Bisulfite (Trade Secret)	7631-90-5			64%		0.00018%						
FR-601	SNF	Friction Reducer	Petroleum Distillate Copolymer of acrylamide and	64742-47-8 25987-30-8			35% 10%		0.0001% 0.00946%						
			sodium acrylate												
			Isoparaffinic Solvent				10% 10%		0.00946%						
			Water Nonylphenol	7732-18-5 9016-45-9			10%		0.00946% 0.00946%						
			Sorbitan Monooleate				10%		0.00946%						
15% Hydrochloric Acid	Reagent	Scale Dissolver	36% Hydrochloric Acid	7647-01-0			15%		0.00052%						
I-122	Chemplex,L.C.	Acid Corrosion	Water Methonol	7732-18-5 67-56-1			85% 40%		0.00296% 5E-05%						
	8 8	Inhibitor	Propargyl alcohol	107-19-7			8%		1E-05%						
NE-212	Chemplex, L.C.	Non-emulsifier	Isopropanol	67-63-0 67-56-1			5%		1E-05%						
			Methanol Alkyl Quanternary Ammonium Chlorides	Mixture			50% 25%		0.00012% 6E-05%						
EE 360	Champley I C	Iron Control Addition	Diethanolamine	111422 10125-13-0		E-	2% 7%		0% 2E.05%						
FE-360	Chemplex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate Thioglycol	60-24-2			80%		3E-05% 0.00036%						
20. I, as Operator, hereby certify Signature: Signed B	And the second s	n on this disclosure form is nted Name: LeSlie Garv	true and complete to the		ledge and belie	CONTRACTOR AND	tory Coordinator	•							

E-mail Address: Igarvis@burnettoil.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.