Submit within 45 days of well	completion	Ctota	of Nour May	ria a				Revised N	lovember 6, 2013										
State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						1. WELL API NO. 30-025-35570 2. Well Name: LEAMEX #058 3. Well Number: 058													
										HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: 0 Lot: 0 Section: 24 Township: 17S Range: 33E Feet from: 660 N/S Line: S Feet from: 2130 E/W Line: E			
										⊠ Original						5. Bottom Hole L Unit: O Lot: O	ocation:	988	D 22E
										□ Amendment						Feet from:660			
																Feet from:2130 6. latitude:	E	E/W Line:E longitude:	
						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	148384882773		200200										
						7. County:	w +41 +11 1 (I)	103.6150518	345146										
						Lea													
8. Operator Name and Address CONOCOPHILLIF 3401 E. 30th Stre Farmington 8740	PS COMPANY et				9. OGRID:	217817	10. Phone Numl	ber: 5	05-326-9518										
		erformed by: Trican			12. Producti	on Type:													
						actured Interval:													
43329 15. True Vertical Depth (TVD): 18. Total						I,344 ft to 4,553 ft olume of Fluid Pumped:													
4,758 ft						00,727 gals of Re-Use Water in Fluid Pumped:													
17. Total Volume of Re-Use Wa N/A	ater Pumped:					ot Disclosed	-luid Pumped:												
		TION AND CONCENTRA		4 * 1 / 2 - 1 - 1 / 2		p. 48 11 11 11 11 11													
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemi Service #	cal Abstract	Maximum Ingred Concentration in		Maximum Ing Concentration	redient i in HF Fluid (% by										
Water	Customer	Carrier	Water	7732-18-5		mass)	100%	mass)	83.30914%										
Brown 16/30	Trican	Proppant	Crystalline silica:	14808-60-7		0.	100%		13.87975%										
SiberProp 16/30 Mesh	Trican	Proppant	Quartz (SiO2) Crystalline silica:	14808-60-7		100%			1.98211%										
			Quartz (SiO2)																
WG-111L (Slurried Guar Gellant)	Trican	Gelling Agent	Resin Mineral oil/ light hydrotreated pet. distillate	Proprietary 64742-47-8		0% 60% 0.27		0% 0.27616%											
			polysaccharide blend	9000-30-0			60%		0.27616%										
Greenflush (Solvent)	Trican	Flush	Mineral oil/ light hydrotreated pet. distillate	64742-47-8		99%			0.09891%										
LCLM-30 (Borate Crosslinker)	Trican	Crosslinker	Potassium Metaborate	16481-66-6			99.8%		0.0877%										
			Ethylene Glycol	107-21-1			25%		0.02197%										
			Potassium	1310-58-3		65	25%		0.02197%										
S-15 (Surfactant)	Trican	Surfactant	hydroxide Alcohol alkoxylate	Proprietary			20%		0.01318%										
			Methanol	67-56-1			20%		0.01318%										
AcTivator	Trican	Resin Activator	Alcohols, C12-14- secondary, ethoxylated	84133-50-6			70%		0.04421%										
			Methanol Polyethylene glycol	67-56-1 25322-68-3			50% 5%		0.03158%										
pH-11 (pH Buffer)	Trican	pH Buffer	Potassium	584-08-7			38%		0.01595%										
			Potassium hydroxide	1310-58-3			13%		0.00546%										
WBO-2 (Breaker)	Trican	Breaker	Sodium Persulfate Alcohol Ethoxylate Surfactants	7775-27-1 Proprietary			100% 0%		0.00991% 0%										
			Resin	Proprietary			0%		0%										
			propylene carbonate Sorbitan trioleate	108-32-7 26266-58-0			0% 0%		0%										
			Modified bentonite	68953-58-2			0%		0%										
20 Las Operator hereby south	y that the inferen	ation shown on this disclosure for-	Water	7732-18-5	ladna and heli	of	0%		0%										
	Electronically		e: Rhonda S Rogers	. Jest of my Midwi	.coge and bell		ff Regulatory hnician												
Signature: Signed B Date: 11/14/20	Electronically	ation shown on this disclosure form Printed Nam	Water is true and complete to the	7732-18-5	ledge and beli	Sta	0% ff Regulatory												

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.