Submit within 45 days of well	completion	Stat	te of New Mexic	:0				Revised	November 6, 2013
	F	SALES OF THE SALES		40 A	urces	1. WELL API NO. 30-025-40315			
	Energy, Minerals and Natural Resou Oil Conservation Division					30-025-40315 2. Well Name:			
						2. Well Name: GEM 8705 JV-P #010			
1220 S. St Francis Dr.						3. Well Number:			
			nta Fe, NM 8750	0		010			
HYDRAULIC FF	RACTURING	FLUID				Unit:D Lot:4	Section:2 To	wnship:20S	Range:33E
DISCLOSURE						Feet from: 990 Feet from: 330	E/V	Line:N V Line:W	
⊠ Original						5. Bottom Hole Location: Unit:D Lot:4 Section:2 Township:20S Range		Range:33E	
□ Amendment						Feet from:990	N/S	Line:N	
						Feet from:330 6. latitude:	10	V Line:W ongitude:	
						32.6 7. County:	06705232626	-10	3.6414989318
						Lea			
8. Operator Name and Address: BTA OIL PRODUC 104 S. Pecos					9. OGRID:	260297	10. Phone Number	er:	432-682-3753
Midland 79701	7/2012 Frac Parform	ed by: Frac Specialists			12. Productio	n Type:			
13. Pool Code(s):	72012 Flact elidili	ed by. Flac Specialists			0	7.7.5			
58960					14. Gross Fractured Interval: Confidential				
<ol> <li>True Vertical Depth (TVD): 9,540 ft</li> </ol>					16. Total Volume of Fluid Pumped: 70,350 gals				
17. Total Volume of Re-Use Wa N/A	ater Pumped:				18. Percent o	of Re-Use Water in lot Disclosed	Fluid Pumped:		
19. HYDRAULIC FLUID									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (%	
Water	BTA	Water	Water	7732-18-5		mass)	1%	by mass)	0.845829
20/40 Brady	Frac Specialists	Proppant	CRYSTALINE SILICA QUARTZ	14808-60-7			1%		0.144
FGA-15L	Frac Specialists	Water Gelling Agen		900-30-0			0.6%		0.00339
FXL-101L	Frac Specialists	Crosslinker/Buffer	White Mineral Oil Water	8042-47-5 7732-18-5 13709-94-9			0.4% 0.55%		0.0022
	***************************************		Potssium Metaborate				0.3%		0.000339
			Ethylene Glycol Potassium Hydroxide	107-21-1 1310-58-3	3		0.1% 0.05%		0.000119 6E-059
FCLA-MX	Frac Specialists	Clay control	Choline Chloride	67-48-1		4	0.62%		0.000619
FBKA-412	Frac Specialists	Gel Breaker Aid	Water Triethanolamine	7732-18-5 102-71-6			0.38% 0.54%		0.000379
1010412	, rao oposianoto	our Droundry II a	Water	7732-18-5	;	*	0.3%		0.000299
FNE-334LN	Frac Specialists	non emulsifier for acids	Methyl Alcohol Water	67-56-1 732-18-5 111-76-2			0.16%		0.000159
			Ethylene Glycol Monobutyl			- 6	0.15%		0.000139
			Ether Methyl Alcohol	67-56-1		3	0.15%		0.000139
			Cocamide	68603-42-	-9		0.07%		6E-059
F ENZYME BREAKER	Frac Specialists	Enzyme Breaker	Diethanolamine Water	111-42-2 7732-18-5		- 11	0.03% 0.83%		3E-059 0.000149
			Sodium Chloride	7647-14-5	j .	3	0.15%		2E-059
FBK-133	Frac Specialists	Antimicrobial Solution	Mannanase Enzymes Water	7732-18-5 1004542-84-0			0.02%		0.00019
			Sulfamic acid/N- Bromo/SodiumSalt				0.25%		4E-059
			Sodium Chloride	7647-14-5	;	3	0.1%		1E-059
	Frac Specialists	Oxidative Breaker	Sodium Hydroxide Ammonium Persulfate	1310-73-2 7727-54-0		3	0.05% 0.99%		1E-059
Solid Scale inhibitor	Frac Specialists	Scale Inhibitor	Dodecylebenzene Sulfonic	1121 54 6			0%		0.20
	1.00		acid/ linear p-Nonylphenol ethoxylated				0%		0.29
			Bishexamerthylenetriamine				0%		0.18
			penta methylene phosphonic acid salt						
			Ethylene Glycol Monobutyl Ether		-		0%		0.069
			Distillates(petroleum)/				0%		0.069
			hydrotreated heavy napthenic						
			1/3/5- Trimethylbenzene				0%		0.0459
			Distillates(petroleum) hydrotreated heavy				0%		0.029
			napthenic ISOPROPANOL				0%		0.0119
			Light Aromatic distillates				0%		0.0089
			Alkylaryl Sulfonate 1/2/4-Trimethylbenzene				0% 0%		0.0089
			2-Ethylhexanol				0%		0.0049
			Toluene 1/2/3-Trimethylbenzene				0% 0%		0.0029
			Xylene				0%		0.00059
ngredients shown above are subject to 29 CFR							0%		04
1910	without the information	shown on this discussion	m is true and	t of and the co	odos				
	v mat the information	snown on this disclosure for	rm is true and complete to the bes	t of my knowl	edge and belie	et.			
20. I, as Operator, hereby certify	Electronically	Printed Name: Pam Ins	skeep			Regulato	ory		
20. I, as Operator, hereby certify Signature: Signed E	Electronically		skeep			Regulate Title: Administ			
20. I, as Operator, hereby certification   Signature: Signed E  Date: 11/14/20	Electronically		skeep						