

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013					
		1. WELL API NO: 30-015-39590					
		2. Well Name: DELHI B STATE #003					
		3. Well Number: 003					
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>		4. Surface Hole Location: Unit:M Lot:M Section:28 Township:17S Range:28E Feet from:835 N/S Line:S Feet from:330 E/W Line:W					
		5. Bottom Hole Location: Unit:M Lot:M Section:28 Township:17S Range:28E Feet from:835 N/S Line:S Feet from:330 E/W Line:W					
		6. latitude: 32.8003784383421 longitude: - 104.188364397189					
		7. County: Eddy					
8. Operator Name and Address: ALAMO PERMIAN RESOURCES, LLC 415 W. Wall Street, Suite 500 Midland 79701				9. OGRID: 274841		10. Phone Number: 432-897-0673	
11. Last Fracture Date: 3/30/2012 Frac Performed by: PRO PETRO				12. Production Type: O			
13. Pool Code(s): 51300				14. Gross Fractured Interval: 2,120 ft to 2,867 ft			
15. True Vertical Depth (TVD): 3,004 ft				16. Total Volume of Fluid Pumped: 100,086 gals			
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water		Carrier / Base Fluid		7732-18-5	100%	81.09681%	
Sand (Proppant)		Proppant	Silica	14808-60-7	100%	14.27808%	
Hydrochloric Acid	Reagent Chemical		Hydrogen Chloride	7647-01-0	40%	0.60407%	
IC-5	Economy Polymers	Iron Control	Water	7732-18-5	67%	0.85747%	
			Acetic Acid	64-19-7	60%	0.00461%	
			Citric Acid	77-92-9	30%	0.00231%	
			Water	7732-18-5	60%	0.0041%	
CI-200	Economy Polymers	Corrosion Inhibitor	Methanol	67-56-1	60%	0.00129%	
LGW-01	Economy Polymers	Gellant	Petroleum Distillates	64747-47-8	60%	0.2435%	
			Polysaccharide Blend	NA	60%	0.2435%	
			Potassium Hydroxide	1310-58-3	25%	0.01851%	
CL-03	ASK Chemical	Crosslinker	Ethylene Glycol	107-21-1	25%	0.01851%	
			Proprietary Component	NA	25%	0.01851%	
			Proprietary Component	NA	15%	0.01111%	
			Proprietary Component	NA	10%	0.0074%	
			Ammonium Persulfate	7727-54-0	98%	0.00903%	
BR-1	Economy Polymers	Breaker	Trade Secret	Trade Secret	100%	0.06788%	
NE-602	Evironmental Energy Service	Surfactant	Sodium Chloride	7647-14-5	7%	0.0137%	
SI-300	Colossal Chemical	Scale Inhibitor	Methanol	67-56-1	30%	0.05872%	
			Bis(hexamethylenetriamine penta methylene phosphonic acid salt	35657-77-3	60%	0%	
SPD-400	Economy Polymers	Scale Inhibitor	Methanol	67-56-1	50%	0.03688%	
			Polyethylene Glycol	9016-45-9	50%	0.03688%	
BC-01	Economy Polymers	Biocide (Dry)	Dibromo - Nitrilopropionamide	10222-01-2	100%	0.00307%	
LEB-1	Economy Polymers	Breaker	Trade Secret	Trade Secret	100%	0.00981%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: <u>Signed Electronically</u> Printed Name: <u>CARIE A STOKER</u>				REGULATORY AFFAIRS Title: <u>COORDINATOR</u>			
Date: <u>11/18/2013</u>							
E-mail Address: <u>carie@stokeroilfield.com</u>							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.