Submit within 45 days of well of	completion	State of New Mexico				Revised November 6, 2013			
W. 100 - W. 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10						1. WELL API NO.			
Energy, Minerals and Natural Resources						30-045-34747			
Oil Conservation Division						2. Well Name:			
						GLADE PARK #001			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						001			
HYDRAULIC FR	ACTURING F	LUID				4. Surface Hole Location		2011	
DISCLOSURE						Unit:F Lot:F Section Feet from: 2484		wnship:29N Range:13W S Line:N	
500 St. 10						Feet from: 1861		W Line:W	
⊠ Original						Bottom Hole Location: Unit:F Lot:F Section:9 Township:29N Range:13W			
□ Amendment						Feet from:2484 N/S Line:N			
						Feet from: 1861 6. latitude:		W Line:W ongitude:	
						36.74153 -108.21387			
						7. County: San Juan			
Operator Name and Address: THOMPSON ENGR & PROD CORP					9. OGRID:	37581	10. Phor	ne Number:	
7415 E MAIN									
FARMINGTON 87402 11. Last Fracture Date: 11/13/2013 Frac Performed by: Baker Hughes 12. Pro. 12. Pro. 12. Pro. 14. Pro.						on Type:			
						G			
13. Pool Code(s): 14. Gros 98051						ractured Interval: 332 ft to 863 ft			
15. True Vertical Depth (TVD): 16. To						olume of Fluid Pumped:			
1,336 ft 17. Total Volume of Re-Use Water Pumped: 18. P						48,447 gals t of Re-Use Water in Fluid Pumped:			
N/A						lot Disclosed			
19. HYDRAULIC FLUID					×				
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredient Concentration in Additiv mass)	e (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Operator	Carrier	Water	7732-18-5			100%	81.52454%	
HCI, 10.1-15%	Baker Hughes	Acidizing	Hyrdochloric Acid Water	7647-01-0 7732-18-5			15% 85%	0.14633% 0.82922%	
Magnacide 575	Baker Hughes	Biocide	Tetrakis (Hydroxymethyl) Phosphonium Sulfate	55566-30-8				0.0092%	
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0			100%	0.00202%	
Enzyme G-I	Baker Hughes	Breaker	p and an	NA		100%		0.02019%	
BC-6 BF-7L	Baker Hughes	Breaker Catalyst	Triethanolamine	102-71-6			60%	0.03262% 0.11125%	
BF-/L	Baker Hughes	Buffer	Potassium Carbonate	584-08-7			00%	0.11125%	
ClayCare, drum	Baker Hughes	Clay Control	Choline Chloride	67-48-1			75%	0.03305%	
CI-27	Bakar Hughas	Correion Inhibitor	Water Fatty Asids	7732-18-5			30% 30%	0.01322% 0.00045%	
OI-21	Baker Hughes	Corrsion Inhibitor	Fatty Acids Methanol	trade secret 67-56-1			60%		
			Olefin	trade secret			5%		
			Polyoxyalkylenes Propargyl Alcohol	trade secret			30% 10%	0.00045% 0.00015%	
			Thiourea Polymer	107-19-7 68527-49-1			30%	0.00015%	
XLW-32, 260 gal tote	Baker Hughes	Crosslinker	Boric Acid	10043-35-3			30%	0.02468%	
			Methanol	67-56-1			60%	0.04937%	
GW-3LDF	Baker Hughes	Gelling Agent	Methyl Borate 1-butoxy-2-propanol	121-43-7 5131-66-8			30% 5%		
GW-3LDF	Daker Hugiles	Genning Agent	Crystalline	14808-60-7			5%		
			Silica:Quartz				2221		
			Guar Gum Isotridecanol,	9000-30-0 9043-30-5			60% 5%		
			ethoxylated	0040 00 0			370		
			Paraffinic Petroleum Distillate				30%	0.12168%	
			Petroleum Distillates	64742-47-8			30%	0.12168%	
Ferrotrol 300L (Totes)	Baker Hughes	Iron Control	Citric Acid	77-92-9			60%	0.00127%	
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7			100%	16.14582%	
Flo-Back Pro	Baker Hughes	Sufactant	Citrus Terpenes	94266-47-4			60%		
20. I, as Operator, hereby certify	that the information sho	own on this disclosure form	Isopropanol is true and complete to the	67-63-0 best of my knowl	edge and belie	l ef.	60%	0.08826%	
Signature: Signed Electronically Printed Name: Paul C Thompson Title: President									
Date: 11/22/2013									
E-mail Address: paul@walsheng.net									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.