Date:

12/3/2013

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 177988

	me and Address ES PETROLEUM	CORPORATION			332	\$8	,		2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 88210								3. API N	Number 30-015-4183	8	
4. Property Cod		5 D-	anorty Name						6. Well	E-10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	0	
4. Property Code         5. Property Name           12594         Nickson BI				BM					O. WEII	006H		
					7. Surfac	e Location						
UL - Lot H	Section 30	Township 18S	Range 2	Lot Idr 26E	ı Fe	eet From 1650	N/S Line N	Feet Fron	250	E/W Line	County	Eddy
				8. Proj	posed Bott	tom Hole Locati	ion					
UL - Lot E	Section 30	Township 18S	Range 26	Lot Idn 6E	E	eet From 1650	N/S Line N	Feet Fron	330	E/W Line W	County	Eddy
					9. Pool In	formation						
PENASCO D	RAW;SA-YESO (AS	SSOC)								50270		
				Ad	ditional W	ell Information						
11. Work Type New Well 12. Well Type OIL		1	13. Cable/Rotary		14. Lease Type 15. 0 Private			5. Ground Level Elevation 3438				
16. Multiple 17. Proposed Depth 18. Formation			Name of the		19. Contractor	1	20. Spud [					
N 6878				Yeso Formation						12/31/2013		
Depth to Ground water				Distance from nearest fresh water well					Distance to	o nearest surface w	ater	
We will be	using a closed-loo	p system in lieu of	lined pits	04.0								
Туре	Hole Size	Casing Size		Casing Weight		and Cement Pr Setting		Code o	f Cement		Estimated	TOC
Surf	14.75	9.625		36	11.	100			50			100
Prod	8.75	5.5		17		687	_	1185		5 0		
<i>i</i>		10	ψ <u>;</u>	Casing/Ceme	ent Progra	m: Additional Co	omments			20		
						t Prevention P	_					
	Type			Working Pressure			Test Pressure			Manufacturer		
	Double Ram			3000		3000						
knowledge a	nd belief. ify I have complie	mation given above d with 19.15.14.9 (#						OIL CONSER	VATION D	DIVISION		
Printed Name:	Electronica	lly filed by LORI FLO	RES			Approved By:	Randy Da	de				
Title:		latory Technician	(A)			Title:	District Su	Control of the contro				
Email Address:		petroleum.com				Approved Date:	12/3/2013	•	Ex	piration Date: 12/	3/2015	
		•										

Conditions of Approval Attached

Phone: 575-748-4448

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District IV

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 177988

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-41838	50270	PENASCO DRAW;SA-YESO (ASSOC)
4. Property Code	5. Property Name	6. Well No.
12594	Nickson BM	006H
7. OGRID No.	8. Operator Name	9. Elevation
25575	YATES PETROLEUM CORPORATION	3438

40 Curfoca Lagation

				10. Sui	lace Location				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	30	18S	26E		1650	N	250	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	30	188	26E	1000000000000	1650	N	330	W	Eddy
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code			15. Order No.		
158.87			100000000000000000000000000000000000000					100000000000000000000000000000000000000	

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that it organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole local aright to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a volu agreement or a compulsory pooling order heretofore entered by the division.	ation(s) or has
0	E-Signed By: LORI FLORES	
	Title: Land Regulatory Technician	
	Date: 12/3/2013	
	SURVEYOR CERTIFICATION	
	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under mand that the same is true and correct to the best of my belief.	ıy supervisior
	Surveyed By: Gary Jones	
	Date of Survey: 10/9/2013	
	Certificate Number: 7977	

Form APD Comments

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 177988

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41838
105 S 4TH ST	Well:
ARTESIA, NM 88210	Nickson BM #006H

Created By	Comment	Comment Date
CMAY	Well will be vertically drilled to 2114'. Well will then kicked off at approximately 2114' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 2872' MD (2592' TVD). Hole size will then be reduced to 8 1/2" and drilled to 6878' MD (2525' TVD) where 5 1/2" casing will be set and cemented to surface. Penetration point of producing zone will be encountered at 1650' FNL & 735' FEL, 30-18s-26E. Deepest TVD is 2592" in the lateral.	12/3/2013
CMAY	Well will be vertically drilled to 2114'. Well will then kicked off at approximately 2114' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 2872' MD (2592' TVD). Hole size will then be reduced to 8 1/2" and drilled to 6878' MD (2525' TVD) where 5 1/2" casing will be set and cemented to surface. Penetration point of producing zone will be encountered at 1650' FNL & 735' FEL, 30-18s-26E. Deepest TVD is 2592" in the lateral.	12/3/2013
CMAY	A 3000 psi system will be nippled up on the 9 5/8" casing.	12/3/2013
CMAY	A copy of the C-102 and horozantal information will follow by mail.	12/3/2013
CMAY	No H2S is anticipated in this well.	12/3/2013
CSHAPARD	Land f/P	12/3/2013

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 177988

Form APD Conditions

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41838
105 S 4TH ST	Well:
ARTESIA, NM 88210	Nickson BM #006H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string