11. Work Type

16. Multiple

Depth to Ground water

New Well

District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178284

15. Ground Level Elevation

3108

Distance to nearest surface water

20. Spud Date

14. Lease Type

19. Contractor

State

		APPLIC	ATION FOR PERMIT	TO DRILL, RE	E-ENTER, DEEF	PEN, PLUGBA	CK, OR ADE	AZONE			
	ame and Address TES PETROLEU	M CORPORATIO	N					2. OGRID Nui 25	nber 575		
	5 S 4TH ST TESIA , NM 8821	0						3. API Number	er -015-418	56	
4. Property Co 38	de 131		5. Property Name SHERPA BOY	STATE COM				6. Well No. 00	3H		
				7. Su	rface Location						
UL - Lot M	Section 1	Township 25	Range 27E	Lot Idn	Feet From 660	N/S Line S	Feet From 20	00 E/W	ine W	County	Eddy
				8. Proposed	Bottom Hole Loca	tion					
UL - Lot	Section 1	Township 25	Range S 27E	Lot Idn	Feet From 660	N/S Line S	Feet From 3	30 E/W	Line E	County	Eddy
				9. Po	ool Information						
WILLOW LA	KE;BONE SPRIN	G,WEST							9641	5	

☑ We will be using a closed-loop system in lieu of lined pits

12. Well Type

OIL

12371

17. Proposed Depth

21 Proposed Casing and Cement Program

2nd Bone Spring Sand Distance from nearest fresh water well

13. Cable/Rotary

18. Formation

	2111 Toposca casing and coment Togram						
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	48	400	415	0	
Int1	12.25	9.625	36	2500	850	0	
Prod	8.5	5.5	17	12371	1265	5000	
Prod	8.75	5.5	17	8069	580	2000	

Casing/Cement Program: Additional Comments

22. Proposed Blo	wout Prevention Program
------------------	-------------------------

VS.	ZETT TOPOGGG BIOTTOGT TOTOGT T						
Type	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

knowledge and b	have complied with 19.15.14.9 (A) N	rue and complete to the best of my IMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLORI	ES	Approved By:	Randy Dade	
Title:	Land Regulatory Technician		Title:	District Supervisor	
Email Address:	lorif@yatespetroleum.com		Approved Date:	12/10/2013	Expiration Date: 12/10/2015
Date:	12/10/2013 Phone: 575-748-4448		Conditions of App	roval Attached	

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178284

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41856	2. Pool Code 96415	3. Pool Name WILLOW LAKE;BONE SPRING,WEST
4. Property Code 38131	5. Property Name SHERPA BOY STATE COM	6. Well No. 003H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3108

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	1	258	27E		660	S	200	W	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	1	25S	27E	LONG BOOK STATE	660	S	330	E	Eddy
	12. Dedicated Acres 13. Joint or Infill		14. Consolidation Code			15. Order No.			

	organization either o a right to drill this we	OPERATOR CERTIFICATION he information contained herein is true and complete to the best of my knowledge and belief, and that this ivens a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
	E-Signed By:	LORI FLORES
	Title:	Land Regulatory Technician
	Date:	12/10/2013
	I hereby certify that the	SURVEYOR CERTIFICATION the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision,
		true and correct to the best of my belief.
0 0	Surveyed By:	Gary Jones
	Date of Survey:	10/23/2013
	Certificate Number:	7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
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Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178284

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41856
105 S 4TH ST	Well:
ARTESIA , NM 88210	SHERPA BOY STATE COM #003H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling plan to follow. H2S is not anticipated.	12/10/2013
THAHN	Samples: 10' Samples surface-TD	12/10/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2500' is 1326 PSI 2500'-7917' is 3787 PSI	12/10/2013
THAHN	Well will be drilled to 7331' then will be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 8069' MD (7809' TVD). Hole size will then be reduced to 8.5" and drilled to 12371' MD (7917' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV tool at approx. at 5000' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 660' FSL and 665' FWL, 1-25S-27E. Deepest TVD is 7917' in the lateral.	
CSHAPARD	Land s/S	12/10/2013

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Permit 178284

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-41856		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	SHERPA BOY STATE COM #003H		

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string