

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013							
		1. WELL API NO. 30-025-28576							
		2. Well Name: POST #003							
		3. Well Number: 003							
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>				4. Surface Hole Location: Unit:D   Lot:D   Section:12   Township:14S   Range:37E Feet from:330   N/S Line:N Feet from:330   E/W Line:W					
				5. Bottom Hole Location: Unit:D   Lot:D   Section:12   Township:14S   Range:37E Feet from:330   N/S Line:N Feet from:330   E/W Line:W					
				6. latitude:   longitude: 33.1252837405026   - 103.161372887896					
				7. County: Lea					
8. Operator Name and Address: NMR ENERGY LLC 800 Bering Dr., Suite 250 Houston 77057				9. OGRID:   280401		10. Phone Number:   713-554-4485			
11. Last Fracture Date:   12/17/2011   Frac Performed by:   Pro Petro Services Incorporated				12. Production Type: O					
13. Pool Code(s): 36100				14. Gross Fractured Interval: 9,442 ft to 9,468 ft					
15. True Vertical Depth (TVD): 14,000 ft				16. Total Volume of Fluid Pumped: 74,958 gals					
17. Total Volume of Re-Use Water Pumped: N/A				18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Hydrochloric Acid	Reagent Chemical	Breakdown Formation	Hydrogen Chloride	7647-01-0	40%	0.86424%			
			Water	7732-18-5	67%	1.22678%			
IC-5	Economy Polymers	Iron Control	Acetic Acid	64-19-7	60%	0.0066%			
			Citric Acid	77-92-9	30%	0.0033%			
			Water	7732-18-5	60%	0.00586%			
CI-200	Economy Polymers	Corrosion Inhibitor	Methanol	67-56-1	60%	0.00184%			
LGW-01	Economy Polymers	Gellant	Petroleum Distillates	64747-47-8	60%	0.2862%			
			Polysaccharide Blend	NA	60%	0.28762%			
CL-03	ASK Chemical	Crosslinker	Potassium Hydroxide	1310-58-3	25%	0.02159%			
			Ethylene Glycol	107-21-1	25%	0.02159%			
					0%	0%			
BR-1	Economy Polymers	Breaker	Ammonium Persulfate	7727-54-0	98%	0.00933%			
NE-602	Environmental Energy Service	Surfactant	Trade Secret	Trade Secret	100%	0.09712%			
BC-50	Colossal Chemical	Biocide	Triazine/Triethanol	4719-04-4	60%	0.03061%			
			Methanol	67-56-1	5%	0.00255%			
SI-300	Colossal Chemical	Scale Inhibitor	Sodium Chloride	7647-14-5	7%	0.00202%			
			Methanol	67-56-1	30%	0.00864%			
SPD-400	Economy Polymers	Scale Inhibitor	Bis(hexamethylenetriamine penta methylene phosphonic acid salt	35657-77-3	60%	0%			
RC-03	ASK Chemical	Resin Activator	Methanol	67-56-1	50%	0.02111%			
			Polyethylene Glycol	9016-45-9	50%	0.02111%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: <u>Signed Electronically</u>		Printed Name: <u>CHRIS TIMMONS</u>			Title:   _____				
Date: <u>12/12/2013</u>									
E-mail Address: <u>chris@hplco.com</u>									

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.