District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178746

Operator Name and Address YATES PETROLEUM CORPORATION	2. OGRID Number 25575	
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-41569
4. Property Code 37947	5. Property Name Caravan State Unit	6. Well No. 004H

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

7. Surface Location N/S Line UL - Lot Section Township Range Lot Idn Feet From Feet From E/W Line County Lea В 248 N 2050 32 33E 8. Proposed Bottom Hole Location

N/S Line E/W Line UL - Lot Range County Section Township Lot Idn Feet From Feet From S 1880 0 32 248 33E 330 Lea

9. Pool Information

TRISTE DRAW;BONE SPRING, EAST	96682

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3505
16. Multiple N	17. Proposed Depth 15626	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 1/18/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1175	885	0
Int1	12.25	9.625	40	5200	1700	0
Prod	8.75	5.5	17	15626	1945	4700

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC				OIL CONSE	ERVATION DIVISION
Printed Name:	Electronically filed by LORI FLORI	ES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	W-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
Email Address:	il Address: lorif@yatespetroleum.com			12/19/2013	Expiration Date: 12/19/2015
Date:	12/18/2013	Conditions of App	oroval Attached		

District I

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178746

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41569	2. Pool Code 96682	3. Pool Name TRISTE DRAW:BONE SPRING, EAST
4. Property Code 37947	5. Property Name Caravan State Unit	6. Well No. 004H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3505

10. Surface Location

Tot duriado Edución									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	32	248	33E		200	N	2050	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	32	24S	33E	W0422240501	330	S	1880	E	Lea
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code		15. Order No.			
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0	8

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 12/18/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 11/2/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 178746

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41569
105 S 4TH ST	Well:
ARTESIA, NM 88210	Caravan State Unit #004H

Created By	Comment	Comment Date
CMAY	Well will be drilled to 10582'. Well will then be kicked off at approx. 10582' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 11336' MD (11060' TVD) where hole size will then be reduced to 8 1/2" and drilled to 15694' MD (11030' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Production casing will be cemented in two stages with a DV/Packer stage tool at approx. 7500' (cement volumes will be adjusted per tool placement). Penetration point of the producing zone will be encountered at 591' FNL and 1980' FWL, 32-248-33E. Deepest TVD is	12/18/2013
CMAY	Samples: 30' Samples to 5100'. 10' samples 5100' to TD Logging: SCH: PLATFORM EXPRESS-CURVE; CNL/LDT/NGT-CURVE TO INTERM CS; CNL/GR-CURVE-SURFACE CSG; DLL-MSFL-CURVE-SURF CSG; HORIZONTAL-MWD-GR-HORIZONTAL. Mudlogging: 2000' to TD.	12/18/2013
CMAY	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A seconday system will also be implemented as to ensure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pits periodically using a nut on the end of a rope hanging just above the fluid level in the pit.	12/18/2013
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" casing and a 5M on 9 5/8" casing.	12/18/2013
CMAY	MAXIMUM ANTICIPATED BHP: 0'-1165' 557 PSI; 1165'-5100' 2705 PSI; 5100'-11060' 5291 PSI.	12/18/2013
CMAY	H2S is not anticipated.	12/18/2013
CMAY	C-102 and horizontal information will be sent to OCD	12/18/2013

Form APD Conditions

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Permit 178746

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41569
105 S 4TH ST	Well:
ARTESIA, NM 88210	Caravan State Unit #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water