District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 178859

	me and Address ES PETROLEU	M CORPORATIO	ON					0807	2. OGRID Number 25575		
	S 4TH ST ESIA , NM 8821	0							3. API Number 30-015-	-41895	
F. Property Code 5. Property Name 6. Well No. 36591 JERICHO BKJ STATE COM 00						6. Well No. 005H					
					7. Sur	face Location					
UL - Lot	Section 15	Township	Range 25S	27E	Lot Idn	Feet From 660	N/S Line S	Feet From	E/W Line	E C	county Eddy
					8. Proposed E	Bottom Hole Location	n				
JL - Lot M	Section 15	Township 2	Range 25S	27E	Lot Idn M	Feet From 660	N/S Line S	Feet From 3	E/W Line	W	County Eddy
					9. Poo	I Information					

	Additional Well Information								
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3086					
16. Multiple N	17. Proposed Depth 12386	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date					
Depth to Ground water		Distance from nearest fresh water well	·	Distance to nearest surface water					

We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	400	415	0
Int1	12.25	9.625	36	2400	820	0
Prod	8.5	5.5	17	12386	1360	4500
Prod	8.75	5.5	17	7902	515	1900

Casing/Cement Program: Additional Comments

22. Proposed Blowout	Prevention	Program
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VS.	2211 Toposca Biotroatt Totalidan Trogram									
Type	Working Pressure	Test Pressure	Manufacturer							
Double Ram 3000		3000								
Double Ram	5000	5000								

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLORI	ES .	Approved By:	Randy Dade	
Title:	Land Regulatory Technician		Title:	District Supervisor	
Email Address:	lorif@yatespetroleum.com	No.	Approved Date:	12/23/2013	Expiration Date: 12/23/2015
Date:	12/20/2013	Phone: 575-748-4448	Conditions of Approval Attached		

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 178859

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-41895	2. Pool Code 97816	3. Pool Name WILDCAT G-02 S252715A;BONE SPRING
4. Property Code 36591	Property Name JERICHO BKJ STATE COM	6. Well No. 005H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3086

10. Surface Location

To: Surface Ecocutori										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
Р	15	258	27E		660	S	15	E	Eddy	

11 Rottom Hole Location If Different From Surface

	TH Bottom Hole Ecoudion in Different From Guillage									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
M	15	25S	27E	100 to 10	660	S	330	W	Eddy	
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Con	de		15. Order No.			
160.00	0									

organization either o a right to drill this we	OPERATOR CERTIFICATION ne information contained herein is true and complete to the best of my knowledge and belief, and that this newns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
E-Signed By:	LORI FLORES
Title:	Land Regulatory Technician
Date:	12/20/2013
	SURVEYOR CERTIFICATION
	he well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision true and correct to the best of my belief.
Surveyed By:	Gary Jones
Date of Survey:	10/15/2013
Certificate Number:	7977

Form APD Comments

Permit 178859

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-41895
105 S 4TH ST	Well:
ARTESIA , NM 88210	JERICHO BKJ STATE COM #005H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated. C-102 and depths and chart to follow.	12/20/2013
THAHN	Samples: 30' Sample to 2400'. 10' Samples 2400'-TD	12/20/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-400' is 191 PSI 400'-2400' is 1273 PSI 2400'-7617' is 3615 PSI	12/20/2013
THAHN	Well will be drilled to 7140' then kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 7902' MD (7617' TVD). Hole size will then be reduced to 8.5" and drilled to 12386' MD (7550' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV tool at approx. at 4500'. Penetration point of producing zone will be encountered at 660' FSL and 505' FEL, 15-25S-27E. Deepest TVD is 7617' in the lateral.	12/20/2013
THAHN	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	
CSHAPARD	Land s/S	12/23/2013

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Permit 178859

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: YATES PETROLEUM CORPORATION [25575]	API Number: 30-015-41895
105 S 4TH ST	Well:
ARTESIA , NM 88210	JERICHO BKJ STATE COM #005H

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string