	Fne					Revised November 6, 2013													
		State of New Mexico Energy, Minerals and Natural Resourc					1. WELL API NO. 30-025-32007												
	Oil Conservation Division						2. Well Name:												
1220 S. St Francis Dr. Santa Fe, NM 87505						NEW MEXICO L STATE #013 3. Well Number: 013													
										HYDRAULIC	FRACTURING FL	UID				4. Surface Hole		400	0.45
										DISCLOSURE						Unit:G Lot:G Section:1 Township:18S Range:34E Feet from:1780 N/S Line:N Feet from:1980 E/W Line:E			
⊠ Original						5. Bottom Hole Location:													
□ Amendment						Unit:G Lot:G Section:1 Township:18S Range:34E Feet from:1780 K/S Line:N Feet from:1980 E/W Line:E 6. latitude: longitude:													
							7793564073568	longitude:											
						103.511962252047 7. County:													
						Lea		***************************************											
Operator Name and Addr	ress:				9. OGRID:	4323	10. Phone Numbe	r 50	05-333-1941										
CHEVRON U.S Attn: Sandy Ste P.O. Box 2100 Houston 7725	edman-Daniel 2	Observation .																	
11. Last Fracture Date: 11/26/2013 Frac Performed by: Chemplex					12. Productio														
13. Pool Code(s): 62110						actured Interval: .588 ft to 7.877 ft													
15. True Vertical Depth (TVD):					16. Total Vol	olume of Fluid Pumped:													
7,990 ft 17. Total Volume of Re-Use Water Pumped:						33,364 gals nt of Re-Use Water in Fluid Pumped:													
N/A						ot Disclosed	Tribia i bilipea.												
19. HYDRAULIC FLU Trade Name	JID COMPOSITION AN			(CACH) Chami		Maniana Inna	- d:k	Mauianum Inn	di4										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingr Concentration mass)	in Additive (% by	Maximum Ing Concentration mass)	n in HF Fluid (% by										
Water	Operator	Base Carrier Fluid	Water	7732-18-5		massj	100%	massy	98.98994%										
SG-15M	ASK	Polymer	Guar Powder	9000-30-0			60% 40%		0.37953% 0.25302%										
			White Mineral Oil Proprietary	8042-47-5 Proprietary			5%		0.25302%										
	10000	y Anglang jum	Bentonite	14808-60-7			5%		0.03163%										
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1			25%		0.02762%										
	100		Potassium Hydroxide	1310-58-3			25%		0.02762%										
			Proprietary	Proprietary			25%		0.02762%										
			Proprietary	Proprietary		s-	15%		0.01657%										
			Proprietary	Proprietary			10%		0.01105%										
CS-14	Chemplex, L.C.	Clay Control	Non-hazardous salts(Choline) Water	Proprietary 7732-18-5			66% 45%		0.05499%										
S-222	Chemplex, L.C.	Flouro Surfactant	Water	7732-18-5			65%		0.04613%										
1.000			2-butoxyethanol	111-76-2			15%		0.01065%										
			Methanol	67-56-1		i e	15%		0.01065%										
			Surfactant based on cocamide	Trade Secret			10%		0.0071%										
			Diethanolamine	111-42-2			5%		0.00355%										
			Nonionic	Trade Secret	Š		1%		0.00071%										
NE 227	CESI	Non omulaifar	Fluorosurfactant	0016 45 0			2004		0.0144294										
NE-227	CESI	Non-emulsifier	Ethoxylated Nonylphenol	9016-45-9			20%		0.01442%										
			Isopropanol	67-63-0			15%		0.01082%										
CR 2	Fritz Industries Inc	Methanol 67-56-1 ries, Inc. Breaker Ammonium 7727-54-0				15%		0.01082%											
GB-2	Fritz Industries, Inc.	Diegrei	Persulfate	7727-54-0			100%		0.02135%										
B-15	Water Science Tech	Biocide	Water	7732-18-5			80%		0.01552%										
			"Tetrakis (hydroxymethyl)	55566-30-8			20%		0.00388%										
20. I, as Operator, hereby o	ertify that the information shown	on this disclosure form i		best of my knowl	edge and belie	ef.	-												
Signature: Signe	ed Electronically Prin	ted Name: Cindy Herr	era-Murillo			Title: Permitt	ing Specialist												

E-mail Address: eeof@chevron.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.