District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181035

Distance to nearest surface water

	S PETROLEUM	CORPORATION							2. OGRI	D Number 25575		
	S 4TH ST ESIA , NM 88210	10							3. APIN	lumber 30-025-41648		
4. Property Code 3846		5	i. Property Name MAME		ATE COM				6. Well	No. 002H		
					7. Su	rface Location						
UL - Lot C	Section 31	Township 24	Range	33E	Lot Idn	Feet From 175	N/S Line N	Feet From 2	230	E/W Line W	County	Lea
					8. Proposed	Bottom Hole Locat	ion					
UL - Lot C	Section 30	Township 245	Range	33E	Lot Idn C	Feet From 330	N/S Line N	Feet From	1980	E/W Line W	County	Lea
					9. Po	ol Information						
WC-025 G-07	S243225C;LOV	ER BONE SPR								979	64	
					Additiona	I Well Information						
11. Work Type New	Well	12. Well Type OIL		13. Cable/R	otary		14. Lease 7	Type State	15. Grou	ind Level Elevation 3537		
16. Multiple		17. Proposed Dep		18. Formatio	37.03		19. Contrac		20. Spu			

We will be using a closed-loop system in lieu of lined pits

Depth to Ground water

21. Proposed Casing and Cement Program

Distance from nearest fresh water well

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1135	1160	0
Int1	12.25	9.625	36	5100	1665	0
Prod	8.5	5.5	17	16026	935	10600
Prod	8.75	5.5	17	11376	10090	4600

# Casing/Cement Program: Additional Comments

22	Proposed	Blowout	Prevention	Program

VS.	22: 1 Toposou Biotroat 1 Torondon 1 Togram							
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

knowledge and b	belief. I have complied with 19.15.14.9 (A	s true and complete to the best of my ) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	2/6/2014	Expiration Date: 2/6/2016
Date:	2/5/2014	Phone: 575-748-4448	Conditions of App	roval Attached	- 11270 W

District I

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District IV

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181035

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name				
30-025-41648	97964	WC-025 G-07 S243225C;LOWER BONE SPR				
4. Property Code	5. Property Name	6. Well No.				
38464	MAMBA BQN STATE COM	002H				
7. OGRID No.	8. Operator Name	9. Elevation				
25575	YATES PETROLEUM CORPORATION	3537				

#### 10. Surface Location

	TVI GALLAGO									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
- 1	C	31	248	33E		175	N	2230	W	Lea

#### 11. Bottom Hole Location If Different From Surface

- 7		THE DOLLOW HOW COULDN'T DISTORTED GATTAGE								
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	С	30	248	33E		330	N	1980	W	Lea
	12. Dedicated Acres 13. Joint or Infill			14. Consolidation Con	de		15. Order No.			
	160.00	)		1 - 11 - 11 - 11 - 11		- 11 - 17 - 1 9 9 1 9				

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/5/2014

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 1/30/2014
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181035

# **PERMIT COMMENTS**

Operator Name and Address:	API Number:	
YATES PETROLEUM CORPORATION [25575]	30-025-41648	
105 S 4TH ST	Well:	
ARTESIA, NM 88210	MAMBA BQN STATE COM #002H	

Created By	Comment	Comment Date
THAHN	C-102 to follow by mail. H2S is not anticipated and has not been found in wells in the area.	2/5/2014
THAHN	Samples: SURFACE CSG TO TD, Logging: HORIZONTAL-MWD-GR-CURVE TO TD, DST's: None, Coring: None, Mudlogging: SURFACE CASING TO TD	2/5/2014
	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	2/5/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1135' is 541 PSI 1135'-5100' is 2705 PSI 5100'-11100' is 5310 PSI	2/5/2014
THAHN	Well will be drilled vertically to 10622' then will be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11376' MD (11100' TVD). Hole size will then be reduced to 8.5" and drilled to 16026' MD (11170' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV/Stage Packer Tool at approx. 10600' (cement volumes will be adjusted per tool placemen). Penetration point of producing zone to be stimulated will be encountered at 330' FSL and 2203' FWL, 30-24S-33E. Deepest TVD is 11100' in lateral.	2/5/2014
pkautz	Land s/S	2/5/2014
pkautz	Land s/S	2/5/2014

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181035

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41648
105 S 4TH ST	Well:
ARTESIA , NM 88210	MAMBA BQN STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water