Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	ON CONCERNATION	I DIVICION		30-021-20494
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	e of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	0 NM 87410		STATE	FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	/303	6. State Oil & G	ias Lease No.
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS	S	7. Lease Name of	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Mitchell	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well: Oil Well Gas Well Other X CO2			8. Well Number 092F	
2. Name of Operator Hess Corporation			9. OGRID Num	495
3. Address of Operator PO Box 840 Seminole TX 79360			10. Pool name or Wildcat 96387	
			West Bravo Do	ome CO2 Gas
4. Well Location Unit Letter F:	1920 feet from the N	line and	1970 feet fro	om the W line
Section 9 Township ^{18N} Range ^{30E} NMPM County Harding				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
The Mark William Hand	4345'			The Land Book St.
12. Check A	ppropriate Box to Indicate N	Nature of Notice,	Report or Othe	r Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB	
DOWNHOLE COMMINGLE				
OTHER: Acid Stim	ulation	OTHER:		
13. Describe proposed or comple				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Start date Week of Feb 13 2014				
MIRU Acid pumping services. Test lines. Pump 200 gallons of produced water followed by				
4,200 gallons of 7.5% acid. Flush with 10,000 gallons of produced water.				
SI well. Re-connect injection line. RDMO.				
Notes				
hook up to 8 rd. Female thread.				
Max treating pressure: 1800#				
Max rate: 5.5 BPM				3
Well will be placed on in	njection status direct	ly following a	acid job (No	flow-back).
		r		
Spud Date: 10/10/2008	Rig Release D	Date:		
		Washington and the same of the		
				
I hereby certify that the information a	bove is true and complete to the b	best of my knowled	ge and belief.	
(44) 14	~ 11			2/25/224
SIGNATURE A	Mit TITLE	Senior Regulato	ry Specialist D	DATE 2/06/2014
Type or print name Rita C Smith	E-mail addre	ss: rsmith@hess	.com P	HONE: 432-758-6726
APPROVED BY: APPROVED BY: TITLE DISTRICT SUPERVISOR				
APPROVED BY: III N	aster TITLE D	ISIKICI SU	LEKAIOOK	ATE 2/12/2014
APPROVED BY: Conditions of Approval (if any):	/ www IIILE	ALANDA		AIE = //2 /2019