

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013
		1. WELL API NO: 30-025-40500 2. Well Name: WILDER 29 FEDERAL SWD #001 3. Well Number: 001
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:F Lot:F Section:29 Township:26S Range:32E Feet from:2010 N/S Line:N Feet from:2560 E/W Line:W 5. Bottom Hole Location: Unit:F Lot:F Section:29 Township:26S Range:32E Feet from:2010 N/S Line:N Feet from:2560 E/W Line:W 6. Latitude: 32.0153577206077 Longitude: 103.697502212301 7. County: Lea

8. Operator Name and Address: CONOCOPHILLIPS COMPANY 3401 E. 30th Street Farmington 87402	9. OGRID: 217817	10. Phone Number: 505-326-9518
11. Last Fracture Date: 1/22/2014 Frac Performed by: Schlumberger	12. Production Type: O	
13. Pool Code(s): 96769, 97003	14. Gross Fractured Interval: 5,204 ft to 5,768 ft	
15. True Vertical Depth (TVD): 6,275 ft	16. Total Volume of Fluid Pumped: 118,272 gals	
17. Total Volume of Re-Use Water Pumped: N/A	18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed	

19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:

Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
WF120, YF125FlexD, 15 % HCl	Schlumberger	Corrosion Inhibitor, Bactericide (Myacide GA25), Scale Inhibitor B386, Surfactant, Acid, Breaker,	Water (Including Mix Water Supplied by Client)*	NA	0%	0.83%
			Crystalline silica	14808-60-7	0%	0.13%
			Hydrogen chloride	7647-01-0	0%	0.03%
			Guar gum	9000-30-0	0%	0%
			Cholinium chloride	67-48-1	0%	0%
			2,2',2''-nitrioltriethanol	102-71-6	0%	0%
			Tetrasodium ethylenediaminetetraacetate	GeOeral	0%	0%
			Ethane-1,2-diol	107-21-1	0%	0%
			Organo phosphorus salt	Proprietary	0%	0%
			Diammonium peroxodisulphate	7727-54-0	0%	0%
			Glutaraldehyde	111-30-8	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium erythorbate	6381-77-7	0%	0%
			Methanol	67-56-1	0%	0%
			Sodium hydroxide	1310-73-2	0%	0%
			Fatty acids, tall-oil	61790-12-3	0%	0%
			Gum, xanthan	11138-66-2	0%	0%
			Polyethylene glycol monoethyl ether	31726-34-8	0%	0%
			Thiourea, polymer with formaldehyde and 1-phenylethanol	68527-49-1	0%	0%
			Sodium tetraborate	1330-43-4	0%	0%
			Sodium Glycolate (impurity)	2836-32-0	0%	0%
			Vinylidene chloride/methylacrylate copolymer	25038-72-6	0%	0%
			Alcohols, C14-15, ethoxylated (7EO)	68951-67-7	0%	0%
			Prop-2-yn-1-ol	107-19-7	0%	0%
			Disodium Ethylene Diamine Tetra Acetate (impurity)	139-33-3	0%	0%
			Trisodium Ethylenediaminetetraacetate (impurity)	150-38-9	0%	0%
			Alkenes, C>10 a-	64743-02-8	0%	0%
			Sodium hydrogensulphite (aqueous solution)	7631-90-5	0%	0%
			Methanesulfonic acid, hydroxy-, monosodium salt	870-72-4	0%	0%
			Non-crystalline silica	7631-86-9	0%	0%
			Trisodium nitrilotriacetate (impurity)	5064-31-3	0%	0%
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0%	0%
			Magnesium silicate hydrate (talc)	14807-96-6	0%	0%
Propan-2-ol	67-63-0	0%	0%			
poly(tetrafluoroethylene)	9002-84-0	0%	0%			
† Proprietary Technology					0%	0%

20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.

Signature: Signed Electronically Printed Name: Rhonda S Rogers Staff Regulatory Title: Technician

Date: 2/17/2014

E-mail Address: rhonda.s.rogers@conocoPhillips.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.