		Energy, Minerals and Natural Resources Oil Conservation Division					1. WELL API NO. 30-025-41347 2. Well Name:		
1220 S. St Francis Dr.						MERCHANT LIVESTOCK 24 STATE COM #002H 3. Well Number:			
Santa Fe, NM 87505						002H			
HYDRAULIC FRACTURING FLUID DISCLOSURE							4. Surface Hole Location: Unit:N Lot:N Section:24 Township:22S Range:34E Feet from:40 N/S Line:S Feet from:1700 E/W Line:W		
⊠ Original □ Amendment						5. Bottom Hole Location: Unit:N Lot:N Section:24 Township:22S Range:34E Feet from:40 N/S Line:S			
						Feet from: 1700 8. latitude: 32.3 7. County:	700117949845	E/W Line:W longitude: -103.4266304641	
Operator Name and Address:					9. OGRID:	Lea 260511	10. Phone Numi	ber: 720-946-3028	
GMT EXPLORATIO 1560 Broadway Suite 2000 Denver 80202	ON COMPAN	YLLC					To. Priorie Numi	DEI. 720-340-3020	
11. Last Fracture Date: 1/12/2014 Frac Performed by: Haliburton 13. Pool Code(s):						on Type:			
97293 15. True Vertical Depth (TVD): 11,300 ft 17. Total Volume of Re-Use Wa	ter Pumped:				11 16. Total Vol 2,	I,750 ft to 15,836 ume of Fluid Pum 368,880 gals of Re-Use Water in	ped:		
N/A 19. HYDRAULIC FLUID	COMPOS	SITION AND CONCENTRA			N	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ingre Concentration i mass)	n Additive (% by	Maximum Ingredient Concentration in HF Fluid (% mass)	
Fresh Water FE ACID - >10% HCL 100 Mesh	Operator Halliburtor Halliburtor		Hydrochloric acid	7647-01-0		100% 30% 100%		83.55862° 0.58433° 1.19512°	
Premium White 20/40 BE-9	Halliburtor Halliburtor	n	Tributyl tetradecyl	81741-28-8		100%		12.65728° 0.00338°	
Cla-Web™	Halliburtor	7 (7)	phosphonium chloride Ammonium salt	Confidential Business		60%		0.02916	
FDP-S1007-11	Halliburtor	n Surfactant	Citrus, extract	Information 94266-47-4		10%		0.00969	
FR-66	Halliburtor	n Friction Reducer	Hydrotreated light petroleum distillate	67-63-0 64742-47-8		30%		0.02908 ⁶ 0.01305 ⁶	
BC-140 X2	Halliburtor	n Initiator	Ethylene glycol Monoethanolamine	107-21-1 26038-87-9		30% 100%		0.01039 0.03465	
MO-67 SandWedge®	Halliburtor Halliburtor		Sodium hydroxide Heavy aromatic petroleum naphtha	1310-73-2 64742-94-5		30% 10%			
		9	Isopropanol Methanol	67-63-0 67-56-1		60% 5%			
OptiKleen-WF™	Halliburtor	80 (10 to 10	Sodium perborate tetrahydrate	10486-00-7		100%		\$ 9 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
WG-36 GELLING AGENT OPTIFLO-HTE	Halliburto	n Breaker	Guar gum Crystalline silica, quartz Walnut hulls	9000-30-0 14808-60-7 Mixture		100% 30% 100%		0.00155° 0.00516°	
Scalechek® SCP-2 Scale Inhibitor	Halliburtor	n Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3			100%	0.04184	
SP BREAKER Ingredients Listed Below	Halliburto	n Breaker	Sodium persulfate 2,7-	7775-27-1 915-67-3			100% 0%		
This Line Are Part of the			Naphthalenedisulfonic acid, 3-hydroxy-4-[(4- sulfor-1-naphthalenyl)						
			azo] -, trisodium salt Acetic acid	64-19-7 108-24-7			0% 0%		
			Acetic anhydride Alcohols, C12-16, ethoxylated	68551-12-2 Confidential Business Information Confidential Business			0%		
			Amine salts Amine salts				0%	9	
			Ammonium chloride	Information monium chloride 12125-02-9 tonite, benzyl 121888-68-4 lrogenated tallow l) ethylammonium			0%	04	
			(hydrogenated tallow alkyl) dimethylammonium stearate complex				070		
			C.I. Pigment Red 5 Citric acid	6410-41-9 77-92-9			0% 0%		
			Crystalline Silica, Quartz	Quartz Cured acrylic resin Confidential Business Information		0%		×	
							0%	550	
			Cured acrylic resin Confidential Bus Information Enzyme Confidential Bus			0%			
			Fatty acid amine salt	Information Confidential Business			0%		
			mixture Fatty acid tall oil amide		Business		0%	04	
			Polyacrylamide copolymer	Information Confidential Information	Business		0%	04	
			Quaternary amine	Confidential Information			0%		
			Quaternary amine	Confidential Information			0%	×	
			Quaternary amine Quaternary	Confidential Information Confidential			0%	0,0	
			ammonium compound	Information	240111000				
			Silica gel Sodium chloride	112926-00-8 7647-14-5	}		0% 0%	04	
			Sodium sulfate Sorbitan monooleate polyoxyethylene	7757-82-6 9005-65-6			0% 0%		
			derivative Sorbitan, mono-9-	1338-43-8			0%	04	
			octadecenoate, (Z) Surfactant mixture	Confidential	Business		0%	04	
			Surfactant mixture	Information Confidential Information	Business		0%	04	
20. I, as Operator, hereby certify	that the infor	mation shown on this disclosure form	Water	7732-18-5	edge and belie	ef.	0%	04	
	lec <mark>tronica</mark> lly	The second secon				Title: Pertot	ech	<u></u>	
E-mail Address: mwalters	@gmtexplo	Name and the same	-4 :- 20 CED 1010 1200 NI	MOCD dans and			-fi-t t		
NMOCD does not require the repoinformation.	orting of inform	nation beyond MSDS data as describ	ed in 29 CFR 1910.1200. N	would does not	equire the rep	orting or disclosure	or proprietary, trac	e secret or confidential business	

State of New Mexico

Revised November 6, 2013

Submit within 45 days of well completion