<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182905

	me and Address	I CORPORATION			· · · · · · · · · · · · · · · · · · ·			2. OGR	D Number 25575		
	S 4TH ST							3. API N			
ART	ESIA, NM 88210)							30-025-41742	2	
4. Property Cod	e	5. Pro	perty Name					6. Well	No.		
404	58		JUNCTION BVJ	STATE					001H		
				7. Surf	ace Location						
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	11/20	E/W Line	County	
P	36	18S	35E		250	S	(660	E		Lea
				8. Proposed B	ottom Hole Locatio	on		1.75			
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County	
A	36	188	35E	A	330	N		660	E		Lea
ACOUM,BOI	NE SPRING, SO	UIH		Additional	Well Information			10100	61900		
11. Work Type New	/ Well	12. Well Type OIL	13. Cable/R	otary		14. Lease Ty St	pe ate	15. Grou	and Level Elevation 3830	1	
16. Multiple		17. Proposed Depth	18. Formati	18. Formation 19. Contractor			or	20. Spud Date			
N		13806	3	3rd Bone Spring Sand			4/1/2014				
Depth to Ground water			Distance fro	Distance from nearest fresh water well				Distance to nearest surface water			
We will be u	ising a closed-lo	oop system in lieu of	lined pits								
			21	I. Proposed Casi	ing and Cement Pro	ogram					
Type	Hole Size	Casing Size	Casi	Casing Weight/ft		Setting Depth Sacks of			- 1	Estimated 1	TOC
Surf	17.5	13.375		48			1335			0	
1-44	12.25	9.625		36	6000		195			0	
Int1				17 13806 865		5		8800			
Prod Prod	8.5 8.75	5.5 5.5		17	9561		650			5400	

Casing/Cement Program: Additional Comments

22. Proposed Blowout	Prevention	Program
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VS.	ZZT roposcu Biowout revenuon regram				
Type	Working Pressure	Test Pressure	Manufacturer		
Double Ram	3000	3000			
Double Ram	5000	5000			

knowledge and	belief. I have complied with 19.15.14.9 (.	is true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by LORI FL	DRES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	3/20/2014	Expiration Date: 3/20/2016
Date:	3/12/2014	Phone: 575-748-4448	Conditions of App	proval Attached	711

District IV

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182905

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41742	2. Pool Code 61900	3. Pool Name VACUUM;BONE SPRING, SOUTH
4. Property Code 40458	Property Name JUNCTION BVJ STATE	6. Well No. 001H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3830

						ace Ecounon				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	P	36	188	35E		250	S	660	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot Se	ection	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	36	188	35E	00 00 00 CO-1	330	N	660	E	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				
	E-Signed By: LORI FLORES				
	Title: Land Regulatory Technician				
	Date: 3/12/2014				
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.				
	Surveyed By: Gary Jones				
0	Date of Survey: 2/25/2014				
	Certificate Number: 7977				

Form APD Comments

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 182905

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41742
105 S 4TH ST	Well:
ARTESIA, NM 88210	JUNCTION BVJ STATE #001H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated. C102 and drilling diagram will follow by mail.	3/12/2014
THAHN	Samples: 10' samples surface to TD Logging: GR NEUTRON TD TO SURFACE DENSITY TD TO INTERM CSG LATEROLOG TD TO INTERM CSG CMR TD TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR) FMI/DIPOLE SONIC OVER BONE SPRING POSSIBLE DST's: None Coring: None Mudlogging: On Below Surface Casing	3/12/2014
THAHN	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	3/12/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1825' is 873 PSI 1825'-5925' is 3143 PSI 5925'-10400' is 4975 PSI PILOT HOLE 8808'-9285' is 4442 PSI LATERAL	3/12/2014
THAHN	Pilot hole will be drilled vertically to 10400". Well will then be plugged back with a 200' isolation plug on bottom and a 500'-600' kick off plug. Well will then be kicked off at approximately 8808' and directionally drilled at 12 degrees per 100' with an 8.75" hole to 9561' MD (9285' TVD). Hole size will then be reduced to 8.5" and drilled to 13806' MD (9263' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 730' FSL and 660' FEL, 36-18S-35E. Deepest TVD is 10400' in the pilot hole. Deepest TVD is 9285	3/12/2014

Form APD Conditions

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Phone:(575) 748-1283 Fax:(575) 748-972 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Permit 182905

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41742
105 S 4TH ST	Well:
ARTESIA, NM 88210	JUNCTION BVJ STATE #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
DMULL	State/State
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water