Submit within 45 days of well completion  State of New Mexico						Revised November 6, 2013  1. WELL API NO. 30-015-41575			
Energy, Minerals and Natural Reso					urces	30-015-41575 2. Well Name:			
1220 S. St Francis Dr.						STRAWBERRY 7 FEDERAL COM #010H			
Santa Fe, NM 87505						3. Well Number			
HYDRAULIC FRACTURING FLUID						4. Surface Hol		ownship:19S Range:31E	
DISCLOSURE						Feet from: 29 Feet from: 19	0 N/	'S Line:S W Line:E	
⊠ Original  □ Amendment						10.572	P Section:7 To	ownship:19S Range:31E	
Amendment						Feet from:29 Feet from:19 6. latitude:	5 E/	S Line:S W Line:E longitude:	
							2.6684790979499	103.900780779215	
						7. County:	dy	22.33.2	
Operator Name and Address:     DEVON ENERGY	PRODUCTION COMP	ANV I P			9. OGRID:	6137	10. Phone Number	r: 405-228-8588	
333 W. Sheridan A Oklahoma City 731	venue	NIVI, LI							
11. Last Fracture Date: 2/14/	2014 Frac Performed b	py: SLB			12. Productio				
13. Pool Code(s): 97056 15. True Vertical Death (TVD):						Fractured Interval: Confidential Volume of Eluid Pumped:			
15. True Vertical Depth (TVD): 7,303 ft 17. Total Volume of Re-Use Water Pumped:						16. Total Volume of Fluid Pumped: 2,605,954 gals 18. Percent of Re-Use Water in Fluid Pumped:			
N/A 19. <b>HYDRAULIC FLUID</b>	COMPOSITION A	ND CONCENTRA	TION:		No	t Disclosed	P. T.		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chem Service #	ical Abstract	Maximum Ing Concentration mass)	gredient n in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Slick Water,HCI 15%,YF125FlexD,WF115	Schlumberger	Corrosion Inhibitor, Activator,	Water (Including Mix Water Supplied by	NA			0%	0.87%	
		Bactericide (Green- Cide 25G), Friction	Client)* Crystalline silica	14808-60-7			0%	0.12%	
		Reducer, Surfactant, Acid,	Hydrogen chloride Guar gum	7647-01-0 9000-30-0			0% 0%	0% 0%	
			Phenolic resin Ethane-1,2-diol	9003-35-4			0% 0%	0%	
			Diammonium peroxidisulphate	7727-54-0			0%	0%	
			Alcohol, C7-9-iso, C8, ethoxylated Methanol	78330-19-5 67-56-1			0%	5,75	
			Propan-2-ol	67-63-0			0% 0% 0%	0%	
		Glutaraldehyde 111-30-8 Gum, xanthan 11138-66-2 Distillates (petroleum), 64742-47-8				0% 0% 0%	0%		
			hydrotreated light Polyethylene glycol	31726-34-8			0%	X (5)	
			monohexyl ether Acrylamide/ammonium				0%	50/51	
			acrylate copolymer Sodium tetraborate	1330-43-4			0%	0%	
			Sodium hydroxide Ammonium chloride	1310-73-2 12125-02-9			0% 0%	0%	
			Alcohol, C9-11-iso, C10, ethoxylated	78330-20-8			0%		
			Sodium erythorbate Vinylidene	6381-77-7 25038-72-6			0% 0%		
			chloride/methylacrylate copolymer Ethoxylated	30846-35-6			0%	0%	
			propoxylated 4- nonylphenol-	30040-33-0			076	0 %	
			formaldehyde resin Heavy aromatic	64742-94-5			0%	0%	
			naphtha Alcohol, C11-14,	78330-21-9			0%	0%	
			ethoxylated Quaternary ammonium	68989-00-4			0%	0%	
			compounds chlorides derivatives Fatty acids, tall-oil	61790-12-3			0%	0%	
			Thiourea, polymer with formaldehyde and 1-				0%		
			phenylethanone Sorbitan monooleate	1338-43-8			0%	0%	
			Ethoxylated oleic acid Poly(oxy-1,2-	9004-96-0 25322-68-3			0% 0%		
			ethanediyl) Non-crystalline silica	7631-86-9			0%		
			Alcohols, C14-15, ethoxylated (7EO)	68951-67-7			0%	X 25	
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3			0%	0%	
			Naphtalene (impurity) Prop-2-yn-1-ol	91-20-3 107-19-7			0% 0%		
				61723-83-9 540-72-7		0% 0% 0% 0%			
	ammonium salt		10604-69-0		0%				
			Alkenes, C>10 a- Alcohols, C10-C16,	64743-02-8 68002-97-1			0% 0%		
			ethoxylated Alcohols, C12-C14, ethoxylated	68439-50-9			0%	0%	
			C14 alpha olefin ethoxylate	84133-50-6			0%	0%	
			Alcohols, C12-C16, ethoxylated	68551-12-2			0%	0%	
			Magnesium silicate hydrate (talc)	14807-96-6			0%	803.5	
			2-propenamid poly	Ge0eral 9002-84-0			0% 0%		
† Proprietary Technology 20. I, as Operator, hereby certify	that the info	yn on this disclar	(tetrafluoroethylene)	post of accident	adna and to "	f	0%	0%	
Signature: Signed El	ectronically Pri	inted Name: Derek Ber		best of my knowl	eage and belle		eering Technician		
Date: 4/21/2014 E-mail Address: derek.ber	g@dvn.com							11.11.11.11.11.11.11.11.11.11.11.11.11.	
NMOCD does not require the repoinformation.	rting of information beyo	nd MSDS data as describ	ed in 29 CFR 1910.1200. NN	MOCD does not i	equire the repo	orting or disclosu	ure of proprietary, trad	le secret or confidential business	