Market Street Control of Control		Tate	State of New Mexico			Revised November 6, 2013			
I		200				1. WELL API NO.			
	1	Energy, Minerals and Natural Resources				30-025-40045  2. Well Name:			
	servation Div	Division							
	1220 S. St Francis Dr.						TRIONYX 6 FEDERAL #005H		
		Santa Fe, NM 87505				3. Well Number: 005H			
			a i c, itivi oi c			(6.20)			
HYDRAULIC FRACTURING FLUID DISCLOSURE						4. Surface Hole Location: Unit: 0			
⊠ Original						Feet from:231 5. Bottom Hole	-	/W Line:E	
□ Amendment								ownship:25S Range:32E	
						Feet from:200 Feet from:231		/S Line:S /W Line:E	
						6. latitude:	.152576590387	ongitude: -103.71331633527	
						7. County:		100.11001000021	
						Lea			
8. Operator Name and Address DEVON ENERGY 333 W. Sheridan	PRODUCTION Avenue	I COMPANY, LP			9. OGRID:	6137	10. Phone Numbe	r: 405-228-8588	
Oklahoma City 73 11. Last Fracture Date: 11/8		rformed by: SLB			12. Productio	n Type:			
13. Pool Code(s):		8 8 1 8 L 1 8 7 7 7 2 4 8 8 7 7 1 1			0 14 Gross Frag	ctured Interval:			
97838					Co	nfidential	11		
15. True Vertical Depth (TVD): 10,498 ft						ume of Fluid Pur 322,462 gals	mped:		
17. Total Volume of Re-Use Wa	ater Pumped:				18. Percent o	f Re-Use Water in	n Fluid Pumped:		
	COMPOSIT	TION AND CONCENTRA	TION:		140	il Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS#) Chem Service#	ical Abstract	Maximum Ing Concentration mass)	in Additive (% by	Maximum Ingredient Concentration in HF Fluid (% b mass)	
Slickwater, 15% HCI Acid, Slickwater -B080	Schlumberge	r Activator , Bactericide (Green- Cide 25G), Friction	Water (Including Mix Water Supplied by Client)*	NA		0%		0.92%	
		Reducer, Surfactant, Acid,	Crystalline silica Hydrochloric acid	14808-60-7 7647-01-0		0%		0.08%	
		Breaker,	Phenolic resin	9003-35-4		0%		0%	
		Demulsifier,	Alcohol, C7-9-iso, C8, ethoxylated	78330-19-5			0%	0%	
			Propan-2-ol	67-63-0			0%	0%	
			Methanol	67-56-1 64742-47-8			0%	0%	
			Distillates (petroleum), hydrotreated light	04/42-4/-0			0%	0%	
			Acrylamide/ammonium acrylate copolymer	26100-47-0			0%	0%	
			Glutaraldehyde	111-30-8			0%	0%	
			Polyethylene glycol	31726-34-8			0%	0%	
			monohexyl ether Ammonium chloride	12125-02-9 7727-54-0			0%	0%	
			Diammonium peroxidisulphate				0%	0%	
			Alcohol, C9-11-iso,	78330-20-8			0%	0%	
			C10, ethoxylated Ethoxylated	30846-35-6			0%	0%	
			propoxylated 4-				070		
			nonylphenol- formaldehyde resin						
			Heavy aromatic	64742-94-5			0%	0%	
			naphtha Quaternary ammonium	68989-00-4			0%	0%	
			compounds chlorides						
			derivatives Alcohol, C11-14,	78330-21-9			0%	0%	
			ethoxylated				004	387	
			Ethoxylated oleic acid Sorbitan monooleate	9004-96-0 1338-43-8		<u>L</u> _	0% 0%		
			Poly(oxy-1,2- ethanediyl)	25322-68-3			0%	0%	
			Sorbitol Tetraoleate	61723-83-9			0%		
			Sodium sulfocyanate 2-Propenoic acid,	540-72-7 10604-69-0			0% 0%		
			ammonium salt						
			Dicoco dimethyl quaternary ammonium	61789-77-3			0%	0%	
			chloride						
			Naphtalene (impurity) Alcohols, C10-C16,	91-20-3 68002-97-1			0% 0%		
			ethoxylated				5,459		
			Alcohols, C12-C14, ethoxylated	68439-50-9			0%	0%	
			C14 alpha olefin	84133-50-6			0%	0%	
			ethoxylate Alcohols, C12-C16,	68551-12-2			0%	0%	
			ethoxylated				6 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	500	
† Proprietary Technology			2-propenamid	Ge0eral		<u></u>	0% 0%		
100000000000000000000000000000000000000	Charles and the Control of the Contr	ation shown on this disclosure form		est of my knowl	edge and belie		<del>-</del>		
I Cinnelius:	Electronically	Printed Name: Derek Ber	g			Title: Engine	ering Technician		
The Allies Control of the Control of	4								
Date: 4/21/201	4 erg@dvn.com								