<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 184909

YAT	me and Address ES PETROLEUM	CORPORATION	1		8990	855	.2		2. OGR	ID Number 25575		
	S 4TH ST ESIA , NM 88210								3. APIN	Number 30-025-41801	Í	
Property Cod 404			5. Property Nan PER		SS STATE COM	7			6. Well	No. 004H		
					7. Sur	face Location						
JL - Lot H	Section 24	Township 21	Rang 1S	9e 33E	Lot Idn	Feet From 2440	N/S Line N	Feet Fron	660	E/W Line	County	Lea
					8. Proposed I	Bottom Hole Location	n					
JL - Lot P	Section 25	Township 21	Range	33E	Lot Idn	Feet From 2440	N/S Line S	Feet From	660	E/W Line	County	Lea
					9. Po	ol Information						
BERRY;BON	E SPRING, NORT	ГН								5535		
					Additiona	I Well Information						
11. Work Type Nev	v Well	12. Well Type OIL	101	13. Cable/Ro	otary		14. Lease Ty St	pe ate	15. Grou	und Level Elevation 3694	1	
16. Multiple N		17. Proposed De 1848		18. Formation 2nd Bone Spring Sand			19. Contracto	or	20. Spu	d Date 6/1/2014		
Depth to Groun	d water			Distance from nearest fresh water well					Distance to nearest surface water			
We will be	ısing a closed-lo	op system in lie	u of lined pits		. Proposed Cas	sing and Cement Pro	gram			96		
Туре	Hole Size	Casing		Casi	ng Weight/ft	Setting De	epth	Sacks of			Estimated 1	OC
Surf	17.5	13.3			48	1845	V	134		0		
Int1 Prod	12.25 8.75	9.62	-		36 17	6145 18489		200 310		-	0	
riou	0.73	0.3	,	0.000				311	03		U	
				Casi	na/Cement Pro	gram: Additional Con	nments					

22. Proposed blowdat Prevention Program							
Туре	Working Pressure	Test Pressure	Manufacturer				
Double Ram	3000	3000					
Double Ram	5000	5000					

knowledge and	belief. I have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC		OIL CONS	ERVATION DIVISION
Printed Name:	Electronically filed by LORI FLOF	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	0.0000000000000000000000000000000000000
Email Address:	lorif@yatespetroleum.com	2000 - 1000 1000 1000	Approved Date:	4/22/2014	Expiration Date: 4/22/2016
Date:	4/21/2014	Phone: 575-748-4448	Conditions of App	oroval Attached	1278234

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 184909

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41801	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 40431	5. Property Name PERSIMMON BSS STATE COM	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3694

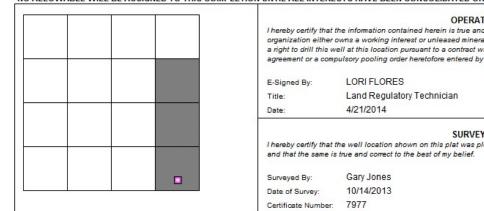
10. Surface Location

					IO. Out	doc Location				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	Н	24	218	33E		2440	N	660	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	25	218	33E		330	S	660	E	Lea
12. Dedicated Ac			13. Joint or Infill	•	14. Consolidation Cod	de		15. Order No.	
240.0	0								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 184909

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41801
105 S 4TH ST	Well:
ARTESIA, NM 88210	PERSIMMON BSS STATE COM #004H

Created By	Comment	Comment Date
BILLM	Logging: GR NEUTRON 30 DEGREES DEVIATION TO SURFACE DENSITY 30 DEGREES DEVIATION TO INTERMEDIATE CASING LATEROLOG 30 DEGREES DEVIATION TO INTERMEDIATE CASING CMR 30 DEGREES DEVIATION TO INTERMEDIATE CASING	4/21/2014
BILLM	Mudlogging: On after surface casing	4/21/2014
BILLM	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	4/21/2014
BILLM	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD: 0'-1845' 883 PSI, 1845'-6145' 3259 PSI, 6145'-10982' 5254 PSI.	4/21/2014
BILLM	H2S is not anticipated.	4/21/2014
BILLM	Well will be drilled vertically to 10420'. Well will then be kicked off at approx. 10420' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11165' MD (10897' TVD). Hole size will then be reduced to 8 1/2" and drilled to 18489' MD (10982' TVD) where 5 1/2" casing will be set. Production casing will be cemented to surface. Penetration point of producing zone to be stimulated will be encountered at 2310' FSL and 660' FEL, 24-21S-33E. Deepest TVD is 10982' in lateral.	4/21/2014
BILLM	The form C-102 and drilling plans will be mailed in. I spoke to Paul about this well becuase we have had problems in buffer zone.	4/21/2014

Form APD Conditions

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Permit 184909

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41801
105 S 4TH ST	Well:
ARTESIA , NM 88210	PERSIMMON BSS STATE COM #004H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water